2			
NO. OF COPIES RECEIVED	1 -	-	
DISTRIBUTION	NEW MEXICO OU		·
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110
FILE		REQUEST FOR ALLOWABLE	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	JUL 25	8 11 AM 50	242
TRANSPORTER OIL		Oil-	-CATO STORAGE SYSTEM I (CTE-162)
GAS			(UTB-102)
OPERATOR	_		
PRORATION OFFICE			
PAN AMERICAN PETR	THE COPPORATION	NAME CHANGED:	
Address		EROM PALL AMERICAN	N PETR. CORP.
Box 68, Hobbs, Ner	v Mexico 88240	TO. AMCOD PRODUCT	ION CO.
Reason(s) for filing (Check proper box	•	EFFECTIVE: 2-1-71	
New Well	Change In Transporter of:	Other (Please explain)	
Recompletion	- · · · · · · · · · · · · · · · · · · ·	Gas formerly ver	nted.
Change in Ownership	Oll Dry Go Casinghead Gas X Conder		
If change of ownership give name		•	
and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
LMHSLEY	CATO San Andre	25 - Oil State, Federal	or Fee Fee
Location	1	_	
Unit Letter 14 ; 661	D Foot From The MORITH Lin	ne and <u>660</u> Feet From 7	The EAST
171			
Line of Section 4 To	wnship 8-S Range 3	30 – E , NMPM, CHAVE	County
DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	Adress (Give address to which approv	
MOBIL Pipe Line Corp.		Box 900, Dallas, Texas	ed copy of this form is to be sent)
Name of Authorized Transporter of Car	singhead Gas 🙀 or Dry Gas		
CITIES SERVICE OIL CO		Address (Give address to which approved copy of this form is to be sent) B artlesville, Oklahoma	
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
if well produces oil or liquids, give location of tanks.	L 11 8 30	Yes	7-25-68
			1-25-60
• COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	$\operatorname{Dn} - (\mathbf{X})$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	L
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
L	·	<u> </u>	
. TEST DATA AND REQUEST F		fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)	
Date Fliet New Off Run 10 Tanks	Date of Test.	Producing Mothod (Flow, pump, gas life	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		•	
Actual Prod. During Test	Oil-Bbia.	Water-Bbis.	Gas-MCF
GAS WELL	·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate
Tenting Marked Antonio South State			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1	 }	
. CERTIFICATE OF COMPLIAN	UE CE	OIL CONSERVA	TION COMMISSION
Theophy consideration stars to a t		APPROVED	10
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		BY Jeshie V. Cements	
& 4 MMOCC-H		TITLE	ι,
1-NSN			
1-0 ² P		This form is to be filed in c	
1-UF 1-Susp (Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
Area Superintendent		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow-	
June 1968		able on new and recompleted wells.	
(Date)		Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			be filed for each pool in multiply
		completed wells.	