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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 9 7 49 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name WASLEY	
2. Name of Operator San American Petroleum Corp.		9. Well No. 3	
3. Address of Operator Box 68 Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat CATO San Andres	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM		12. County Chaves	
15. Date Spudded 12-5-66	16. Date T.D. Reached 12-14-66	17. Date Compl. (Ready to Prod.) 12-21-66	18. Elevations (DF, RKB, RT, GR, etc.) 4168' RPB
19. Elev. Casinghead	20. Total Depth 3680'		
21. Plug Back T.D. 3577'	22. If Multiple Compl., How Many —	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools —
24. Producing Interval(s), of this completion — Top, Bottom, Name 3528-68 San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Densilog, Minifocused, Focused			27. Was Well Cored YES
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 7/8"	24"	458'	12 1/4"
4 1/2"	9.5"	3680'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
300			
800			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"			
31. Perforation Record (Interval, size and number) 3604-14, 18-20, 28-36, 41-52 w/25PF 3528-68 w/25PF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3604-3652		3000 gal. 28% acid	
3528-3568		3000 gal. 28% acid	
33. PRODUCTION			
Date First Production 12-21-66	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 12-22-66	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period 233
Flow Tubing Press. 125	Casing Pressure 625	Calculated 24-Hour Rate 233	Oil — Bbl. 233
Gas — MCF 784W		Water — Bbl. 640	
Oil Gravity — API (Corr.) 26.5			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 1-4-67		TITLE Area Supt.	DATE 12-23-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1695</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2360</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2810</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	305	305	SAND, SHALE				
305	455	150	RED BED, SHALE				
455	1249	794	RED BED, SHALE, SHELLS				
1249	1985	736	ANHY, SALT				
1985	2515	530	ANHY, SALT, GYPT.				
2515	2633	118	ANHY				
2633	2910	277	ANHY, LIME				
2910	3228	318	LIME				
3228	3284	56	DOLO, LIME				
3284	3430	146	LIME				
3430	3680	250	DOLO				