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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 19 11 50 AM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Crosby	
2. Name of Operator Union Texas Petroleum Corporation										9. Well No. 3	
3. Address of Operator 1300 Wilco Bldg., Midland, Texas										10. Field and Pool, or Wildcat Cato (San Andres)	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 15 TWP. 8-S RGE. 30-E NMPM										12. County Chaves	
15. Date Spudded 12-16-66		16. Date T.D. Reached 12-26-66		17. Date Compl. (Ready to Prod.) 1-7-67		18. Elevations (DF, RKB, RT, GR, etc.) 4103 est. GL		19. Elev. Casinghead 4101 est.			
20. Total Depth 3541		21. Plug Back T.D. 3390		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-3541		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3343-3374										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Neutron Gamma, Gradient Log										27. Was Well Cored Yes 3390-3452 3345-3390	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		28#		517'		12-1/2"		300 sx. - circulated			
4-1/2"		9#		3536'		7-7/8"		300 sx. - TC @ 2400'			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8"	
										3315	
										3315	
31. Perforation Record (Interval, size and number) 3343-3374 1 hole per ft. 3/8" 30 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3343-3374		4500 gals. DS-50 acid			
33. PRODUCTION											
Date First Production 1-8-67			Production Method (Flowing, gas lift, pumping - Size and type pump) Flow						Well Status (Prod. or Shut-in) Shut-in		
Date of Test 1-8-67		Hours Tested 14		Choke Size 20/64		Prod'n. For Test Period 168		Oil - Bbl. TSTM		Gas - MCF 3	
Flow Tubing Press. 110#		Casing Pressure Pkr.		Calculated 24-Hour Rate 288		Oil - Bbl. TSTM		Gas - MCF 5		Water - Bbl. 27.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Frank Vasseur	
35. List of Attachments Form C-104											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED J. W. Hansen				TITLE Well Test Supervisor				DATE 1-16-67			

[Handwritten mark]

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh <u>1200</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1455</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2623</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	517	517	Dirt, caliche, redbeds				
517	2272	1755	Redbeds, anhy, lime				
2272	2746	474	Anhy				
2746	3541	795	Lime				