

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
HUBBS OFFICE O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 19 11 50 AM '67

RECEIVED

Operator Union Texas Petroleum Corporation	
Address 1300 Wilco Bldg., Midland, Texas	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Crosby.	Well No. 3	Pool Name, Including Formation Cato (San Andres)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter D	660	Feet From The North	Line and 660	Feet From The West
Line of Section 15	Township 8-S	Range 30-E	, NMPM, Chaves County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 10
	Twp. 8	Rge. 30
	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-16-66	Date Compl. Ready to Prod. 1-7-67	Total Depth 3541	P.E.T.D. 3390					
Elevations (DF, RKB, RT, GR, etc.) 4103' est. GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 3343	Tubing Depth 3315					
Perforations	Depth Casing Shoe 3536							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8-5/8"		517'		300 sx. - circulated			
7-7/8"	4-1/2"		3536'		300 sx. - TC @ 2400'			
	2-3/8"		3315'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-8-67	Date of Test 1-8-67	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 14 hrs.	Tubing Pressure 110#	Casing Pressure Pkr.	Choke Size 20/64"
Actual Prod. During Test 171 bbls.	Oil - Bbls. 168	Water - Bbls. 3	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. W. Hanson
(Signature)

Well Test Supervisor
(Title)

1-16-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____ COPIES

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.