	วา โบอเกไอเน	J (4	ı	1 ,	NEW NEW YOR ON TO YOUR THAT			
	SANTA FE				NEW MEXICO OIL CONSERVATIO			
	FILE			-	REQUEST FOR ALLOWAR			
	U.S.G.S.				AND			
	LAND OFFICE		 		AUTHORIZATION TO TRANSPORT OF	ĻA		
	LAND OFFICE	OIL		\vdash				
	TRANSPORTÉR	GAS						
	00504700	GAS						
	PRORATION OFFICE							
1.	Operator Operator			1				
	Union Texas Petroleum Corporation							
	Address							
	1300 W	lilco	B1d	lg., M	idland, Texas 79701			
	Reason(s) for filing					ier (
	New Well				Change in Transporter of:	d€		
	Recompletion				Oil X Dry Gas			
	Change in Ownership	<u>, </u>			Casinghead Gas Condensate			
	If change of owners							
	and address of prev							
11.	DESCRIPTION O	F WEL	LA	ND LEA	Mell No.: Pool Name, Including Formation			
	Lease Name			,				
	Crosby				4 Cato (San Andres)			
	Location							
	Unit Letter E	<u> </u>	;	<u>1980</u>	Feet From The North _Line and660	 -		

Production Clerk

February 6, 1968

(Title)

(Date)

COMMISSION

Form C-104
Supersedes Old C-104 and C-110

}	FILE	KEQUESI	FOR ALLOWABLE	Effective 1-1-65						
}	 		AND							
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	MSPORT OIL AND NATURAL (SAS						
}	LAND OFFICE									
- 1	TRANSPORTÉR OIL			•						
ŀ	GAS									
- 1	OPERATOR									
1.	PRORATION OFFICE Operator	<u> </u>								
I		leum Componetion		!						
-	Union Texas Petro	Teum Corporation								
		William J. Warrang 70701								
ļ	1300 Wilco Bldg.,		Other (Please explain)							
- 1	Reason(s) for filing (Check proper box,			Comp of two popular						
- 1	New Well	Change in Transporter of:		Corp. as transporter.						
i	Recompletion	Otl X Dry Ga	二 !							
L	Change in Ownership	Casinghead Gas Conden	nsate							
	If the same of consecution since seems									
	If change of ownership give name and address of previous owner									
	•									
11.	DESCRIPTION OF WELL AND	LEASE								
Ī	Lease Name	Well No. Pool Name, Including Fo		i - i						
1	Crosby	' 4 Cato (San And	dres) State, Federa	rl or Fee Fee						
1	Location									
	Unit Letter E ; 19	980 Feet From The North Lin	ne and 660 Feet From	The West						
	Unit Letter;;	E								
	Line of Section 15 Tov	vnship 8⇔S Range 30	O-E , NMPM, Chave	S County						
ı	Bille of Beetlein 13		<u> </u>							
***	DECIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	48							
 	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)						
ļ	į		Box 900, Dallas, Texas	75221						
	Mobil Pipe Line Compa Name of Authorized Transporter of Case	singhead Gas Or Dry Gas O	Address (Give address to which appro	ved copy of this form is to be sent)						
	Number of Administration of the									
		Unit Sec. Twp. Rge.	Is gas actually connected? Win	en						
	If well produces oil or liquids,	1	1							
	<u> </u>	give location of tanks. N 10 8-S 30E No								
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completic		Now well wellevel							
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Date Spudded	Date Compi. Reday to Piod.	Total Beptin							
			Top Oil/Gas Pay	Tubing Depth						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay	. abing Dopin						
				Depth Casing Shoe						
	Perforations			John Garing Char						
		· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD							
	HOLE SIZE	CACINIC A TUBING SIZE								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	HOLE SIZE	CASING & TUBING 3/22	DEPTH SET	SACKS CEMENT						
	HOLE SIZE	CASING & TUBING 3/22	DEPTH SET	SACKS CEMENT						
	HOLE SIZE									
V.		OR ALLOWARIE (Test must be a	after recovery of total volume of load oil	SACKS CEMENT and must be equal to or exceed top allow-						
v.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-						
v.	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-						
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I	and must be equal to or exceed top allow- ift, etc.)						
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-						
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.) Choke Size						
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I	and must be equal to or exceed top allow- ift, etc.)						
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top allow- ift, etc.) Choke Size						
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.) Choke Size						
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.) Choke Size						
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.) Choke Size						
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF						
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF						
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate						
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gravity of Condensate Choke Size Choke						
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	cand must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate						
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gravity of Condensate Choke Size Choke						
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE	after recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Cho						
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE	after recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Cho						
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Cho						

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner. well name or number, or transporter, or other such change of condition.