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	DISTRIBUTION . SANTA FE :	•	CONSERVATION COMMISSION FOR ALLOWABLE; C. AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-25
	U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRANSPORT OIL SANDINGTURAL GAS		
I.	OPERATOR PRONATION OFFICE Operator			· .
	Union Texas Petroleum Corporation			
	Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership	Change in Transporter of: Oil X Dry G	Other (Please explain) as as anage	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND Decree Name Crosby	LEASE Well No. Pool Name, Including F		Lease No.
	Location	Feet From The North Li	ne and 660 Feet From	n The West
	Line of Section 15 Tov	mship 8 - S Range 3	30 E , NMPM, Chav	VES County
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 20 or Condensate Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company Box 900 Dallas, Texas 75221 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	None If well produces oil or liquids.	Unit Sec. Twp. Age. N 10 8-S 30-H	1	When
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Resty, Diff, Rost
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-18-66 Elevations (DF, RKB, RT, GR, etc.) 4099 est. GL	1-12-67 Name of Producing Formation San Andres	3541 Top On/æs Pay 3360'	3400' Tubing Depth 3339'
	Perforations 3360-3388 1 ho	le/ft 28 holes		Depth Casing Shoo 3533'
	HOLE \$12E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"	523'	300 sx. circ.
	7 7/8"	4 1/2" 2 3/8"	3533' 3339'	300 sx TC @ 2480'
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) OIL VELL			
•	Date: has New Oil Run To Tenks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	1-13-67 Length of Test	1-13-67 Tubing Procesure	Flow Casing Pressure	Choke Size
	24 hrs	150#	Pkr.	17/64 Gas-MOF
	Actual Prod. During Test	102	Water-Bbls.	TS TM
	109			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Prossure (shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN		, , , , , , ,	VATION COMMISSION
	I hereby certify that the rules and Commission have been compiled above is true and complete to the	regulations of the Oil Conservation with end that the information given a beat of my knowledge and belief.	; ;;	, 13

If this is a request for ellowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of concilions to the contract of concilions. Production Clerk (Title) August 10, 1967

This form is to be filed in compliance with RULE 1104.

TITLE