

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 19 11 50 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Crosby			
2. Name of Operator Union Texas Petroleum Corporation				9. Well No. 4			
3. Address of Operator 1300 Wilco Bldg., Midland, Texas				10. Field and Pool, or Wildcat Cato (San Andres)			
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 15 TWP. 8-S RGE. 30-E NMPM				12. County Chaves			
15. Date Spudded 12-18-66	16. Date T.D. Reached 12-25-66	17. Date Compl. (Ready to Prod.) 1-12-67	18. Elevations (DF, RKB, RT, GR, etc.) 4099 est. DF	19. Elev. Casinghead 4097 est.			
20. Total Depth 3541	21. Plug Back T.D. 3400	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-3541	24. Producing Interval(s), of this completion - Top, Bottom, Name 3360 - 3388' - San Andres			
25. Was Directional Survey Made Yes				26. Type Electric and Other Logs Run Gamma Neutron			
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8-5/8"		28#	523'	12 1/2"	300 sacks - circ.		
4-1/2"		9 1/2#	3533'	7-7/8"	300 sacks - TC @ 2480'		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3339'	3308'
31. Perforation Record (Interval, size and number) 3360-3388' 1 hole per ft. - 28 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3360-3388' 2500 gals 15% DS-50 acid			
33. PRODUCTION							
Date First Production 1-13-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-13-67	Hours Tested 24	Choke Size 17/64	Prod'n. For Test Period 102	Oil - Bbl. 102	Gas - MCF TSTM	Water - Bbl. 7	Gas-Oil Ratio 27.0
Flow Tubing Press. 150#	Casing Pressure Pkr.	Calculated 24-Hour Rate 102	Oil - Bbl. 102	Gas - MCF TSTM	Water - Bbl. 7	Oil Gravity - API (Corr.) 27.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Frank Vasseur	
35. List of Attachments C-104							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. W. Hana				TITLE Well Test Supervisor		DATE 1-13-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1030	T. Canyon	T. Cjo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
R. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1468	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2683	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkerd	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	523	523	Dirt, caliche, redbeds				
523	2635	2112	Redbeds, anhy				
2635	3090	455	Anhy, lime				
3090	3541	451	Lime				