NO. OF COPIES MECCIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE, C. C. FILE u.s.g.s. AUTHORIZATION TO TRAMEPERT BILDEN PHYSTURAL GAS LAND OFFICE CATO STORAGE SYSTEM I TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator NAME CHANGED: PAN AMERICAN PETROLEUM CORPORATION FROM: PAN AL ERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. Address Box 68, Hobbs, New Mexico 88240 EFFECTIVE: 2-1-71 Reason(s) for filing (Check proper box) Other (Please explain) Shange Transporter of: Gas formerly vented. New Well Recompletion 011 Dry Gas Change in Ownership Casinghead Gas X Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE No. Pool Name, Including Formation Kind of Lease Legse No. CATO San Andres - Oil State, Federal or Fee 100 774 Line and 1980 8 **-** S Range 30 - E CHAVES Township Line of Section County Address (Give address to which approved copy of this form is to be sent) me of Authorized Transporter of Oil 🔀 MOBIL Pipe Line Corp. Box 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔯 💎 or Dry Gas 🗔 B artlesville, Oklahoma CITIES SERVICE OIL CO. Is gas actually connected? If well produces oil or liquids, give location of tanks. 111 8 30 Yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well Morkover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbla. Ggs - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

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Area Superintendent (Title)

June

1968

Tubing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

Cosing Pressure (Shut-in)

deske

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Choke Size

26 1068

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.