

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 9 7 42 AM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Pan American Petroleum Corp.

3. Address of Operator

Box 68 Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER *J* LOCATED *1980* FEET FROM THE *South* LINE AND *1980* FEET FROM

THE *East* LINE OF SEC. *10* TWP. *8-S* RGE. *30-E* NMPM

7. Unit Agreement Name

8. Farm or Lease Name

BASKETT "C"

9. Well No.

2

10. Field and Pool, or Wildcat

CATO San Andres

12. County

Chaves

15. Date Spudded

12-14-66

16. Date T.D. Reached

12-23-66

17. Date Compl. (Ready to Prod.)

12-27-66

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

3480'

21. Plug Back T.D.

3454'

22. If Multiple Compl., How Many

—

23. Intervals Drilled By

O - T.D.

24. Producing Interval(s), of this completion - Top, Bottom, Name

3336'-3440' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Laterolog, Density Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8"</i>	<i>24"</i>	<i>453'</i>	<i>12 1/4"</i>	<i>300 SK - Cino.</i>	
<i>4 1/2"</i>	<i>9.5"</i>	<i>3480'</i>	<i>7 7/8"</i>	<i>800 AX.</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 3/4"</i>		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3336-3362, 3400-3440 w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>3336'-3440'</i>	<i>3000 gal 28% acid</i>

33. PRODUCTION

Date First Production *12-28-66* Production Method (Flowing, gas lift, pumping - Size and type pump) *Flowing SWAB* Well Status (Prod. or Shut-in) *Producing*

Date of Test *12-29-66* Hours Tested *24* Choke Size *—* Prod'n. For Test Period *—* Oil - Bbl. *93* Gas - MCF *47* Water - Bbl. *17* Gas - Oil Ratio *50:1*

Flow Tubing Press. *—* Casing Pressure *—* Calculated 24-Hour Rate *—* Oil - Bbl. *—* Gas - MCF *—* Water - Bbl. *—* Oil Gravity - API (Corr.) *26.5°*

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

0 + 3 - NMOC
1 - NSW
1 - WFF
SIGNED
1 - JERY
2 - UNION TEXAS

TITLE *Area Supt.*

DATE *12-30-66*

mf

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Dilliney	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	200	200	Shale
200	453	253	Red Bk, Shale
453	1622	1169	Red Bk
1622	3042	1420	Unky
3042	3138	96	Unky. fine ltho
3138	3480	342	lime