

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 9 7 42 AM '67

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name BASKETT	
2. Name of Operator Pan American Petroleum Corp.										9. Well No. 2	
3. Address of Operator Box 68 Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat CATO San Andres	
4. Location of Well											
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 11 TWP. 8-5 RGE. 30-E NMPM										12. County Chaves	
15. Date Spudded 12-15-66		16. Date T.D. Reached 12-25-66		17. Date Compl. (Ready to Prod.) 12-25-66		18. Elevations (DF, RKB, RT, GR, etc.) 4124' ROB		19. Elev. Casinghead			
20. Total Depth 3523'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools O - T.D.		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3419' - 3523' San Andres										25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Gamma Ray Density, Induction										27. Was Well Cored YES	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24"		450'		12 1/4"		300 sx. - Circ.			
5 1/2"		14"		3419'		7 7/8"		800 sx.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE 2 3/8"	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number) NONE						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3419' - 3523'		3000 gal 28% acid			
33. PRODUCTION											
Date First Production 12-27-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing			
Date of Test 12-28-66		Hours Tested 24		Choke Size 2 1/2"		Prod'n. For Test Period 25 BLO X 21580		Oil - Bbl. 13 BLW		Gas - MCF 672	
Flow Tubing Press. 100		Casing Pressure 300		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 26.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By	
35. List of Attachments. None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
4 - NMCC - N 1 - KWB 1 - NSW 1 - WE SIGNED 1 - RAY											
TITLE Area Supt.										DATE 12-29-66	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. "Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Milnebury	T. Gr. Wash	T. Morrison	T. T.
T. "Rubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	286	286	Sand, Shale				
286	1434	1148	Red Bed				
1434	1747	313	Any, Red Bed				
1747	2260	513	Any, Salt				
2260	2722	462	Any,				
2722	2948	226	Any, Lime				
2948	3323	375	Lime				
3323	3523	200	Dolo				