	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWADL 5. C. C.	Supersedes Old C-106 and C-11
	U.S.G.S.		AND	Effective 1-1-85
	LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND MATURAL	GAS
	TRANSPORTER OIL GAS			
	OPERATOR			ing)
1.	PRORATION OFFICE (DEVIATION SURVEYS - BACK SIDE)			
	Pan American Petroleum Corp.			
	Box 68 Robba New Maxice 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde		
	If change of ownership give name and address of previous owner			······································
п.	DESCRIPTION OF WELL AND LEASE			
	BASKETT	Well No. Pool Name, Including F 2 CATO Sa	n andres State, Federa	
	Location Unit Letter M ; 66	-O Feet From The South Lir	ne and 660 Feet From "	The elect.
			30-Е , NMPM, (chaves County
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	
	Name of Authorized Transporter of Oil		Address (Give address to which approv	ved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approx	Midland, Tex.
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
IV.	if this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	TB - 162
	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-15-66	12 - 25 - 66	3523	P.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.) 4/24 RDB	Name of Producing Formation San Andres	Top Oil/Gas Pay 3419	Tubing Depth
	Perforations NONE			Depth Casing Shoe 3419
ł	TUBING, CASING, AND CEMENTING RECORD			
t	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
[12 14"	8 5/8*	450'	300 - GAC
ŀ	7 7/8"	<u>5 '/z*</u>	3419'	0 800
ŀ	<u></u>		· · · · · · · · · · · · · · · · · · ·	
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-
ſ	Date First New Oil Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	12-27-66 Length of Teet	12-28-66 Tubing Pressure	F Lowing	Choke Size
	24	100	300	24/64"
	Actual Prod. During Teet 253	он-вы. 25 вго X 215 во	Water-Bble. 13 BLW	Gas-MCF /6/
~	GAS WELL			:
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ſ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. (CERTIFICATE OF COMPLIAN	CIE -	OIL CONSERVA	TION COMMISSION
,	hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
(Commission have been complied w	with and that the information given best of my knowledge and belief.	BY	
-	• • • • •			
	6	er and a	This form is to be filed in c	
	1000-H (Signa	ature	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
1-N5	area	Supt.		
1-51	SP (Tit	ile)		
- A C	<u>/2-29</u>	<u>- 66</u>		
				be filed for each pool in multiply

Deviations Survey 1975 Oxi22 grand 1 with 3 The source of the second secon 2606 3198 1.1.1 Ar Stranger ينين مركز المركز الم a and the second The above are true to the best of my knowledge. area Supt. Swarn to this date, the 29th day of December, 1966. Notary Public In & For Ken Co. N. M. My commission expires 6-18-68. ~\$38.5¥ 001 25 460 X 215 PC freis and Jourge entre entre s KO BE MYCH, KONT AVEL LITER UN