

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LANDS DEPARTMENT	
DISTRICT	
AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

APOLLO ENERGY, INC.

Address

P. O. BOX 5315

HOBBS, NEW MEXICO 88241

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Effective October 1, 1983

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Baskett D	5	Cato San Andres	State, Federal or Fee Fee	

Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East

Line of Section 11 Township 8 Range 30 NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
PERMIAN CORPORATION	BOX 1183 HOUSTON, TEXAS 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,
give location of tanks.

Unit Sec. Twp. Rge.

Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil well	Gas well	New well	Workover	Deepen	Plug back	Same as prev. (Drill, Re-drill)
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Deviation (DP, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth				
Perforations			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Crate Size
Initial Prod. During Test	Oil-Water	Water-Cut	Gas-Water

GAS WELL

Initial Prod. Test-Water/Gas	Length of Test	Bar. Colmanette/Water	Gravity of Condensate
Testing Method (Flow, gas lift, etc.)	Testing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Crate Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vice President
(Title)

October 1, 1983

OIL CONSERVATION DIVISION

APPROVED **OCT 5 1983**
ORIGINAL SIGNED BY EDDIE SEAYBY **OIL & GAS INSPECTOR**

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely to allow only a new and completed well.

Fill out only Sections I, II, III, and VI for changes of ownership, lease, or number, or transportation of other such change of conditions.