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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST FOR ALLOWABLE.		Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.		ANSPORT OIL AND NATURAL	L GAS
IRANSPORTER OIL	JUL	<b>. LO O US AN DO</b> O	il-CATO STORAGE SYSTEM I (CTB-162)
GAS OPERATOR			(CTB-162)
PRORATION OFFICE	-		
Operator PAN AMERICAN PETR	OLEUM CORPORATION	NAME CHANGED	
Address		TO: AMUCO FRO	RICAN PETR. CORP.
Box 68, Hobbs, Ne		EFFECTIVE: 2-1-7	1
Reason(s) for filing (Check proper bo) New Well	Change In Transporter of:	Other (Please explain) Gas formerly	vented
Recompletion	Oil Dry Go	as .	
Change in Ownership	Casinghead Gas X Conde	insate	
If change of ownership give name and address of previous owner	······		
DESCRIPTION OF WELL AND	YEASE		· · · · · · · · · · · · · · · · · · ·
	Well No. Pool Name, Including F		ease Lease No.
DASKE T	CATO San Andra	es - Oil State, Fed	teral or Fee Fee
Unit Letter_U	BO Feet From The South Lin	ne and	FAST
	0 0	30 – Tr	WES .
Line of Section To	wnship C - S Range	JO-E, NMPM, CHA	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
MOBIL Pipe Line Corp.		Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas	
Name of Authorized Transporter of Ca CITIES SERVICE OIL CO		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	B artlesville, Oklahoma Is gas actually connected? When	
give location of tanks.	L 11 8 30	Yes	7-25-68
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	······································		Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	,
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST F			
OIL WELL	able for this de	epth or be for full 24 hours)	oll and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	i lift, etc.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae - MCF
		· · ·	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY Jealie N	(lementy
8 4 NHOCC-H		TITLE	- -
1-NSW			n compliance with RULF 1101
1-05?		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
1-Susp (Signature) Area Superintendent		woll, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.	
(7)	itle)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.
June	1968	Fill out only Sections I.	II, III, and VI for changes of owner, porter, or other such change of condition.
<i></i>	,	Separate Forms C-104 m	nust be filed for each pool in multiply
0,	ate)		