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NEW MEXICO OIL AND GAS COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 9 7 49 AM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name BASKETT "D"	
2. Name of Operator Pan American Petroleum Corp.		9. Well No. 5	
3. Address of Operator Box 68 Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat CATO San Andres	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 11 TWP. 8-S RGE. 30-E NMPM		12. County Chaves	
15. Date Spudded 12-16-66	16. Date T.D. Reached 12-23-66	17. Date Compl. (Ready to Prod.) 12-27-66	18. Elevations (DF, RKB, RT, GR, etc.) 4168' RDB
19. Elev. Casinghead	20. Total Depth 3650'		
21. Plug Back T.D. 3621	22. If Multiple Compl., How Many —	23. Intervals Drilled By Rotary Tools	24. Producing Interval(s), of this completion — Top, Bottom, Name 3494'-3610' San Andres
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run Laterolog, Microlaterolog
27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24"	457'	12 1/4"
4 1/2"	9.5"	3650'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 EX. - Circ.			
800 AX.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"			
31. Perforation Record (Interval, size and number) 3494'-3539', 3576'-3610' w/2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3494'-3610'		3000 gal 28% acid	
33. PRODUCTION			
Date First Production 12-28-66	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 12-29-66	Hours Tested 24	Choke Size	Prod'n. For Test Period
100	375		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By	
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 1-12-67		AREA SUPERINTENDENT DATE 1-4-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1650	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2315	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2775	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1950	1950	No Record				
1950	2251	301	Anky. Salt, Gyp				
2490	2657	406	Anky. Gyp				
2657	3204	547	Anky. Lime				
3204	3650	446	Lime				