: .			(0)	
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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Harrie H. Land	
SANTA FE		FOR ALLOWABLE C. C. C.	Form C-104 Supersedes Old C-104 and C-1	
FILE	7	VIII	Effective 1-1-65	
U.S.G.S.	AUTHODIZATION TO TO	AND		
LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT PIL JUNE NAMUSE	L GAS	
OIL	<b>-</b>	DLC 01	· 對於政権 · 強	
TRANSPORTER GAS				
OPERATOR	(0)			
I PRORATION OFFICE	Went	ation Survey - Bo	ck Side)	
Pan american	Petroleum Cors.			
Address Roy (A)	Now Morica 88240	1		
Reason(s) for filing (Check proper box				
New Well		Other (Please explain)		
	Change in Transporter of:			
Recompletion	OII Dry G	as L	•	
Change in Ownership	Casinghead Gas Conde	ensate	· ·	
If change of ownership give name and address of previous owner				
•	TDAGE			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	- 1		
BASKETT "D"	5 CATO San	andres State, Fed	leral or Fee Fat	
Unit Letter ; /98	80 Feet From The South Lin	ne and 1980 Feet Fro	om The East	
Line of Section // Toy	waship <b>8-5</b> Range	30-€ , NMPM,	Chanes County	
		7 11111 111	County	
Name of Authorized Transporter of Oil		Address (Give address to which app	proved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	proved Spy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	L 11 8 30	No	$t_{f}$	
		<del> </del>		
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	CTB - 162	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen		
Designate Type of Completic	(32)		Plug Back   Same Res'v. Diff. Res'v.	
,,,			Solidar San Francisco	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12-16-66	12-27-66	3650	3621	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		3494'		
Bartanation	San andres	3777	Bank Carte Share San	
Perforations	(- T-0-		Depth Casing Shoe	
3494'- 3539' 3576-3610' w/2 TSPF 3650'				
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12/4"	8 5/8 "	457'	. 300	
7%".	- 4/2"	3650'	800	
	7/8	3630		
		<del> </del>		
	<u>†</u>	<u> </u>		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top allow-	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
12 - 27 - 66	12-29-66	Floring		
	72-23-66	- Louing	Chara Star	
Length of Test	Tubing Pressure	Casing Pressure U	Choke Size	
24	100	375	20/64	
Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas-MCF	
197	190	2 BLW_	95	
·	· · · · · · · · · · · · · · · · · · ·			
GAS WELL	<b>,</b>		•	
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complex of Condensate	
Actual Prod, 1001-MCF/D		Date: Commented MMCF	Gravity of Condensate	
		·	·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	<u> </u>			
I. CERTIFICATE OF COMPLIANC	<b>JB</b>	OIL CONSER	ATION COMMISSION	
		5		
I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED		
Commission have been complied w	ith and that the information given	SACTOR .		
above is true and complete to the	best of my knowledge and belief.	BY SIGNAL OF THE STREET STREET		
		TITLE		
		O TITLE		
64 4- NMOCC-4 5				

1- NSG

(Signature)
AREA SUPERINTENDENT

(Title)

(Date)

1- RRY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

	Denia	tion Surn	ey	
	DEPTH	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OFF	
and the second s	950 - 1326 -	<b>34</b>	April 1988 Sept. 1885	
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		- 3 <b>6</b> - <del>1</del> 7	-	
	n de la companya de La companya de la co	an	ea Superinte	ndent

Sworn to this date, the 30th day of December, 1966

COORDAN

Notary Public In & Fartea Co., N.M. My commission expires 6/18/28