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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE U. C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 4 3 20 PM '67
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CATO SS

PAN AMERICAN PETROLEUM CORPORATION	
Address BOX 68, HOBBS, N. M. 88240	
Reason(s) for (1) (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter oil ☐
Recompletion ☐	Oil ☒
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐
Former-Scurlock Oil Company (Trucks) Effective AUG 1 3 1967	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name WASLEY	Well No. 5	Pool Name, including Formation CATO San Andros	Kind of Lease State, Federal or Fee	Lease No. Foo
Location Unit Letter D , 660 Feet From The NORTH Line and 660 Feet From The WEST Line of Section 14 Township 8-S Range 30-E , NMPM, CHAVES County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
MOBIL Pipe Line Corp.	Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 11	Twp. 8	Rgn. 30	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
Elevations (DE, RND, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF

AS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Sealing Method (If, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
(Signature)
AREA SUPERINTENDENT
(Title)
AUG 4 67
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner.