	ND. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE		NSERVATION COMMIL IN OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersides Old C-104 and C-110 Effective 1-1-65 S	
1.	Operator				
	Adobe Resources Corporation				
	1100 Western United Life Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	New Well Change in Transporter of: Effective November 1, 1985			
	Recompletion	Oil Dry Gas Casinghead Gas Condens			
	Change in Ownership			Life Duilding	
	change of ownership give name Adobe Oil & Gas Corporation, 1100 Western United Life Building nd address of previous owner				
n.	DESCRIPTION OF WELL AND I	FASE	Kind of Lease	Lease No.	
	Lesse Name Chaves State	Well No. Pool Name, Including For 1 Chaveroo (Sar	Third on Enders I	er Fee State K3349	
	Location Image: Charles of Control o				
	Unit Letter <u>G</u> : <u>198</u>	OFeet From The <u>North</u> Line	and 1980 Feet From Th		
	Line of Section 1 Tow	nship 85 Range	32E , NM.FM., Chav	/esCounty	
	DESIGNATION OF TRANSPORT	TER OF OH AND NATURAL GAS	S		
HI.	None of Authorized Transporter of Oil	X or Condensate			
	Mobil Pipeline Co. B Name of Authorized Transporter of Casinghead Gas 💭 or Dry Gas 🗍 🗛		Box 900, Dallas, Texas Address (Give address to which approve	d copy of this form is to be sent)	
	Cities Service Compan	У	Box 300, Tulsa, Ok. 74	102	
	If well produces oil or lig 'ds,	Unit Sec. Twp. Pge. G 1 85 32E	Yes	11/1/67	
	give location of tarks. G 1 85 32E Yes				
IV	Completion is commission and the set of the				
	Designate Type of Completic			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			<u> </u>	Depth Casing Shoe	
:	Perforations	TUBING, CASING, AND CEMENTING RECORD			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
;	HOLE SIZE				
:					
i					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)				ind must be equal to or exceed top allow	
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test			Gas-MCF	
	Actual Prod. During Test	Oll-BEL.	Water - Bbis.		
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D			Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
			OIL CONSERVA	TION COMMISSION	
Y	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given been complied with and that the information given been complete the best of my knowledge and belief.		APPROVED FEB 1 4 1986, 19		
1					
	above is true and complete to th	he best of my knowledge and belief.	BYORIGINAL SYGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
			TITLE		
	Ario Mueno		If this is a request for allowable for a newly drilled or deependo well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.		
	1 - · •	nature)			
	Bill Owens, Vice Pre	sident-Production			
	12-16-1985				
ĺ	()	Date)	Separate Forms C-104 mus	it be filed for each pool in multipl	
1			completed wells.		

