ſ	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE	RFQIJEST F(NSERVATION COMMISSION	Form C-104 Supersides Old C-103 and Co-10 Effective 1-1-65
	FILE		AND SPORT OIL AND NATURAL GA	S
	LAND OFFICE			
	OPERATOR			
1.				
		poration		
	1100 Western United Life Bldg. Midland, TX 79701 Reason(s) for filing (Check proper box) Crimer (Please explain)			
	New Well	Change in Transporter of: Oil Dry Gos		
	Recompletion Change in Ownership X	Casinghead Gas Condens	ne 🔄	
	If change of ownership give name and address of previous ownerA	dobe_Oil_Company_ll	00 Western United Li	fe Bldg., Midland, T: 79701
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For		Lease No.
	Chaves State	1 Chaveroo San	Andres State, Federal o	Fee State <u>K-3349</u>
	Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line of Section 1 Township 8S Range 32E , NMFM, Chaves County			
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil M or Condensate			
	Mobil Pipeline Comp Name of Authorized Transporter of Cast	nghead Gas 🔀 – or Dry Gas 🔤	Address Give address to which approve Cities Service Bldg	
	Cities Service	Unit joet joen joen j	Is gas actually connected? When	74003
	give location of tanks. If this production is commingled with	G 1 8S 32E that from any other lease or pool, g		
IV	IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv			
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oll/Gas Pay	Tubing Defih
				Depth Casing Shoe
	Perforations		CEVENTING RECORD	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	011-Bbis.	Water - Bola,	Gas-MCF
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)			TION COMMISSION
V	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19	
			BY	
			TITLE	
		·	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on naw and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
	m. H. lige	atwe)		
	Vice President			
	January 2, 1978	(le)		
		ate)		