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HOBBS OFFICE O. C. C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 JAN FP 11 32 AM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K 3349</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Chaves State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>UNDESIGNATED</b>
12. County <b>Chaves</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Adobe Oil Company</b>
3. Address of Operator <b>1223 Petroleum Life Bldg., Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>1</b> TOWNSHIP <b>8-S</b> RANGE <b>32-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>unknown</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11:00 p.m. 12/20/66. Drilled 12-1/2" hole to 380' and ran 12 jts 8-5/8" casing to 380'. Cemented with 250 sacks Incor, 2% CaCl, circulated 35 sacks. Tested casing to 1,000# for 30 minutes after WOC 8 hours. Pressure held o.k. Plug on bottom 1:00 a.m. 12/21/66.

Drilled to 4340' line. Ran 134 jts 4-1/2", 9.5#, J-55 casing, cemented with 200 sacks Incor 1-1 pozmix, 2% gel with 18.5# salt with 5/10 of 1% CFR 2. Plug on bottom 3:30 p.m. 12/29/66. WOC 8 hrs, tested casing to 2,000# for 30 minutes, pressure held o.k. Ran Gamma Ray Neutron log and perforated 1 hole at 4259, 4264, 4265, 4273, 4275, 4277, 4282 4284 and 4287 feet. Preparing to acidize.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. D. Lopez TITLE **Engineer** DATE **1/10/67 corrected report**

APPROVED BY  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: