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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name																			
b. TYPE OF COMPLETION NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Crosby "3"																			
2. Name of Operator Union Texas Petroleum Corporation		9. Well No. 2																			
3. Address of Operator 1300 Wilco Bldg., Midland, Texas		10. Field and Pool, or Wildcat Cato (San Andres)																			
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>the east</u> LINE OF SEC. <u>3</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM		12. County Chaves																			
15. Date Spudded 3-9-67	16. Date T.D. Reached 3-14-67	17. Date Compl. (Ready to Prod.) 3-31-67	18. Elevations (DF, RKB, RT, GR, etc.) 4131 est. GL																		
19. Elev. Casinghead 4129 est.		20. Total Depth 3505'																			
21. Plug Back T.D. 3487		22. If Multiple Compl., How Many																			
23. Intervals Drilled By Rotary Tools 0-3505		24. Producing Interval(s), of this completion - Top, Bottom, Name 3301-3348, 3373-3391 San Andres																			
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Gammatron																			
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)																			
<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>20#</td> <td>537</td> <td>12-1/4"</td> <td>300 sx cmt</td> <td></td> </tr> <tr> <td>4-1/2"</td> <td>9-1/2#</td> <td>3505</td> <td>7-7/8"</td> <td>300 sx cmt TC @ 1940'</td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	20#	537	12-1/4"	300 sx cmt		4-1/2"	9-1/2#	3505	7-7/8"	300 sx cmt TC @ 1940'		29. LINER RECORD	
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2-3/8	3444	None																			
3301-3348 (47) 1/2" Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
3373-3391 (18) 1/2" Holes		<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3301-3348</td> <td>400 gals. 15% SA4</td> </tr> <tr> <td>3373-3391</td> <td>2000 gals. 15% SA4 Acid</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3301-3348	400 gals. 15% SA4	3373-3391	2000 gals. 15% SA4 Acid												
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33. PRODUCTION																					
Date First Production 4-1-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" X 1-1/4" X 12' X 16' RHBC																			
Well Status (Prod. or Shut-in) Shut-In		Date of Test 4-1-67																			
Hours Tested 24	Choke Size --	Prod'n. For Test Period 59	Oil - Bbl. 59																		
Gas - MCF TSTM	Water - Bbl. 59	Gas - Oil Ratio --																			
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 59	Oil Gravity - API (Corr.) 27°																		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Lee Russell																			
35. List of Attachments C-104 Report of Inclination																					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																					
SIGNED <u>[Signature]</u>		TITLE <u>Well Test Supervisor</u> DATE <u>4-5-67</u>																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	1000	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Penn. "C"
T. Yates	1475	T. Miss	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Leadville
T. Queen		T. Silurian	T. Madison
T. Grayburg		T. Montoya	T. Elbert
T. San Andres	2605	T. Simpson	T. McCracken
T. Glorieta		T. McKee	T. Ignacio Qtzite
T. Paddock		T. Ellenburger	T. Granite
T. Blinberry		T. Gr. Wash	T.
T. Tubb		T. Granite	T.
T. Drinkard		T. Delaware Sand	T.
T. Abo		T. Bone Springs	T.
T. Wolfcamp		T.	T.
T. Penn.		T. Chinle	T.
T. Cisco (Bough C)		T. Pennian	T.
		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900	900	Dirt Caliche, redbeds				
900	2130	1230	Redbeds, salt, anhy				
2130	2777	647	Salt, Anhy.				
2777	3505	723	Lime, Anhy.				