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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR RE-LOCATE A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER OR RE-LOCATE A DIFFERENT RESERVOIR.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
UNION TEXAS PETROLEUM CORPORATION

2. Address of Operator
1300 Wilco Building, Midland, Texas 79701

3. Location of Well
UNIT LETTER **A** **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **17** TOWNSHIP **8-S** RANGE **30-E** N.M.P.M.

4. Elevation (Show whether DF, RT, GR, etc.)
4129' GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Name
Crosby "17"

9. Well No.
3

10. Field and Pool, or Wildcat
Cato (San Andres)

12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. March 14, 1980 - MIRUSU - Pulled rods, pump and tubing.
2. March 15, 1980 - Tested casing for leak. Located at 651'.
3. March 17, 1980 - Set RBP @ 535'. Pressured up on backside to 400 psi & pumped into leak at 3.5 BPM @ 200 psi. Established circ. Halliburton squeezed w/350 sx. Class "C" 2# salt.
4. March 18, 1980 - Pressured casing to 1000# w/no bleed off.
5. March 20, 1980 - Perf'd. San Andres zone from 3282-98' (1 JSFP) and 3428-38' (1 JSFP). After communicating perfs., tripped BP to 3472' and pkr. to 3188' and acidized w/3500 gal. 15% HCL. POH w/BP and pkr.
6. TIH w/MA, perf. nipple, SN & 2.3/8" tbg. Removed BOP, ran rods and pump. Returned well to prod. to recover load water.
7. All load water recovered - Well now producing oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Floyd L. Houdyschell TITLE Prod. Analyst DATE 5/1/80

Orig. Signed by Jerry Sexton DATE MAY 6 1980

APPROVED BY Dist. L. Supr. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: