

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes O.C. Form 101
Effective 1-1-61

I.

Operator Union Texas Petroleum Corporation	
Address 1300 Wilco Building, Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Crosby "17"	Well No. 3	Pool Name, including Formation Cato (San Andres)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter A	660	Feet From The North	Line and 660	Feet From The East
Line of Section 17	Township 8 - S	Range 30 E	NMPM, Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipe Line Company	Box 900 Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 17	Twp. 8-S	Rge. 30-E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 12-28-66	Date Compl. Ready to Prod. 1-18-67	Total Depth 3605'		P.B.T.D. 3575'				
Elevations (DE, RKB, RT, CR, etc.) 4129 est. GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 3371'		Tubing Depth 3381'				
Perforations 3371'-3383' 1 hole per ft. (12) 3/8" holes				Depth Casing Shoe 3599'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		517'		300 sx. - circ.			
7 7/8"	4 1/2"		3599'		300 sx. TC at 2230'			
	2 3/8"		3381'		Pkr. at 3350'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-18-67	Date of Test 1-18-67	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 12 - 3/4 hrs.	Tubing Pressure 20#	Casing Pressure PRT	Choke Size 20/64"
Actual Prod. During Test 76 bbls.	Oil - Bbls. 70	Water - Bbls. 6	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. W. Hansen
(Signature)

Production Clerk
(Title)

August 10, 1967

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner.