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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 24 11 54 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Union Texas Petroleum Corporation

8. Farm or Lease Name
Crosby "17"

3. Address of Operator
1300 Wilco Bldg., Midland, Texas

9. Well No.
3

4. Location of Well

10. Field and Pool, or Wildcat
Cato (San Andres)

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

12. County
Chaves

THE East LINE OF SEC. 17 TWP. 8-S RGE. 30-E NMPM

15. Date Spudded 12-28-66 16. Date T.D. Reached 1-5-67 17. Date Compl. (Ready to Prod.) 1-18-67 18. Elevations (DF, RKB, RT, GR, etc.) 4129 est. GL 19. Elev. Casinghead 4127 est.

20. Total Depth 3605 21. Plug Back T.D. 3575 22. If Multiple Compl., How Many 0-3605 23. Intervals Drilled By Rotary Tools 0-3605 Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name 3371-3383 San Andres 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	517'	12 1/2"	300 sx. - circulated	
4 1/2"	9 1/2#	3599'	7-7/8"	300 sx. TC at 2230'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3381	3350'

31. Perforation Record (Interval, size and number)
3371'-3383' 1 hole per ft. (12 3/8" holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3371-3383 AMOUNT AND KIND MATERIAL USED 1500 gals. 15% DS-50 acid
2500 gals. 28% DS-30 acid

33. PRODUCTION
Date First Production 1-18-67 Production Method (Flowing, gas lift, pumping — Size and type pump) Flow Well Status (Prod. or Shut-in) Shut-In

Date of Test 1-18-67 Hours Tested 12-3/4 Choke Size 20/64 Prod'n. For Test Period 70 Oil — Bbl. TSTM Gas — MCF 6 Water — Bbl. - Gas — Oil Ratio -

Flow Tubing Press. 20# Casing Pressure Pkr. Calculated 24-Hour Rate 132 Oil — Bbl. TSTM Gas — MCF 11 Water — Bbl. 27.0 Oil Gravity — API (Corr.) 27.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Lee Russell

35. List of Attachments
C104, Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim Abbott TITLE Well Test Supervisor DATE 1-23-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

New Mexico		Northwestern New Mexico	
T. Anhy 960	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1317	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2514	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. -
T. Elinebry	T. Gr. Wash	T. Morrison	T. -
T. Tubb	T. Granite	T. Todilto	T. -
T. Drinkard	T. Delaware Sand	T. Entrada	T. -
T. Abo	T. Bone Springs	T. Wingate	T. -
T. Wolfcamp	T. -	T. Chinle	T. -
T. Penn.	T. -	T. Permian	T. -
T. Cisco (Bough C)	T. -	T. Penn. "A"	T. -

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	517	517	Dirt, caliche, redbeds				
517	965	448	Redbeds, anhy				
965	2887	1922	Anhy, lime				
2887	3605	718	Lime				