

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
HAND OFFICE O.C.C.  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
JAN 24 11 54 AM '67

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Union Texas Petroleum Corporation  
Address  
1300 Wilco Bldg., Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
UNDESIGNATED  
Lease Name Crosby "17" Well No. 3 Pool Name, including Formation Cato (San Andres) Kind of Lease Fee Fee Lease No.  
Location  
Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East  
Line of Section 17 Township 8-S Range 30-E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation  
Address (Give address to which approved copy of this form is to be sent)  
Box 3119, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit H Sec. 17 Twp. 8 Rge. 30 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 12-28-66 Date Compl. Ready to Prod. 1-18-67 Total Depth 3605 P.B.T.D. 3575  
Elevations (DF, RKB, RT, GR, etc.) 4129 est. GL Name of Producing Formation San Andres Top Oil/Gas Pay 3371 Tubing Depth 3381  
Perforations 3371-3383 1 hole per ft. (12) 3/8" holes Depth Casing Shoe 3599'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/2" 8-5/8" 517' 300 sx. - circulated  
7-7/8" 4-1/2" 3599' 300 sx. TC at 2230'  
2-3/8" 3381' Pkr. at 3350

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-18-67	Date of Test 1-18-67	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 12 - 3/4 hrs.	Tubing Pressure 20#	Casing Pressure Pkr.	Choke Size 20/64"
Actual Prod. During Test 76 bbls.	Oil-Bbls. 70	Water-Bbls. 6	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply

Well Test Supervisor

1-23-67

(Date)

