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HOBBS OFFICE O.C.C.  
 NEW MEXICO OIL & GAS COMMISSION  
 Jan 10 1 00 PM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Crosby "17"
9. Well No. 3
10. Field and Pool, or Wildcat UNDESIGNATED
12. County Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Union Texas Petroleum Corporation
3. Address of Operator 1300 Wilco Bldg., Midland, Texas
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4120' GL (Est)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2:00 PM 12-28-66  
 12-28-66 TD 530'. Set 8-5/8" 20# New Casing at 517' and cmted. w/300 sx. Cement circ. WOC 24 hrs. Tested 8-5/8" casing to 1500# for 30 minutes. Tested OK. Reached TD 3605' at 10:44 PM 1-4-67.

1-5-67 TD 3605'. Set 4 1/2" 9.5# New Casing at 3599' and cmted. w/500 sx. Top of cmt. outside of 4 1/2" casing at 2230' by T.S. WOC 24 hrs. Tested 4 1/2" casing to 1000# for 30 minutes. Tested OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*[Signature]*

TITLE Office Supervisor

DATE 1-9-67

W. H. C. 11.5