NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
O. C. C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 26 8 11 AM 68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Oil-CATO STORAGE SYSTEM I
(CTB-162)

I.

Operator
PAN AMERICAN PETROLEUM CORPORATION

Address
Box 68, Hobbs, New Mexico 88240

NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: A CO PRODUCTION CO.
EFFECTIVE: 2-1-71

Reason(s) for filing (Check proper box)

New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐

Other (Please explain)
Gas formerly vented.

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease		Lease No.
WASLEY	5	CATO San Andres – Oil	State, Federal or Fee Fee		

Location
Unit Letter __G__ : _1980_ Feet From The _NORTH_ Line and _1980_ Feet From The _EAST_

Line of Section _14_ Township 8 – S Range 30 – E , NMPM, CHAVES County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
MOBIL Pipe Line Corp.	Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
CITIES SERVICE OIL CO.	Bartlesville, Oklahoma

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	11	8	30	Yes	7-25-68

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-
OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

& 4 NMOCC-H
1-NSW
1-OCP
1-Susp

_____
(Signature)
Area Superintendent
(Title)
June 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 __
BY _Leslie H. Clements_

TITLE _____