

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE O. C. C.

JAN 11 1 24 PM '67

OIL WELL ☒

GAS WELL ☐

DRY ☐

STATUS

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

STATUS

NEW MEXICO PETROLEUM CORPORATION

60243

LOCATED 1930 FEET FROM THE NORTH

TWP. 8S RGE. 30E N30W

17. Date T.D. Reached 1-4-67

18. Elevations (Top of Hole, etc.)

1-4-67

1-8-66

455' R.D.S.

21. Plug Back T.D.

3626'

22. If Multiple Compl. How Many

23. If Multiple Compl. How Many

24. If Multiple Compl. How Many

Name of this completion - Top, Bottom, Name

W12SPF

Key Diversities

CASING RECORD (Report all strings set in well)

WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24"	454'	12 1/2"	500	
9.5"	3634'	7 7/8"	600	

LINER RECORD

TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/4"		

(Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3550-3601	30 lbs. acid 2 1/2 gal. 10.0 gal.

PRODUCTION

Production Method (Flowing, gas lift, pumping - Size and type pump)				Weight (Prod. or Shut-in)		
Flowing Swab				Flowing		
Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
24	—	→ 100	100	30	4500	351
Choke Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150	→				26.8	

(Seal, used for fuel, vented, etc.)

Test Witnessed by

Wink

Information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE AREA SUPERINTENDENT

DATE 1-9-67

9

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Penn. "B"	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "C"	T. Kirtland-Fruitland
T. Bates	T. Atoka	T. Penn. "D"	T. Pictured Cliffs
T. Yates	T. Miss	T. Leadville	T. Cliff House
T. 7 Rivers	T. Devonian	T. Madison	T. Menefee
T. Queen	T. Silurian	T. Elbert	T. Point Lookout
T. Grayburg	T. Montoya	T. McCracken	T. Mancos
T. San Andres	T. Simpson	T. Ignacio Ortiz	T. Gallup
T. Glorieta	T. McKee	T. Granite	T. Base Greenhorn
T. Padlock	T. Ellenburger	T. Dakota	T. T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T. T.
T. Tubb	T. Granite	T. Toddlito	T. T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T. T.
T. Wolfcamp	T. T. T.	T. Chinle	T. T. T.
T. Penn.	T. T. T.	T. Permian	T. T. T.
T. Cisco (Bough C)	T. T. T.	T. Penn. "A"	T. T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	454	454	Surface	225	454	225	Anyh
1435	1660	225	Anyh	354	454	98	Anyh, Sup. Salt
1660	2014	354	Anyh, Sup. Salt	270	2284	270	Anyh, Salt
2284	2560	276	Anyh, Salt	208	2560	208	Anyh, Sup. Salt
2560	2768	208	Anyh, Sup. Salt	08	2768	08	Anyh, Salt
2768	3184	408	Anyh	282	3184	282	Anyh
3184	3466	282	Anyh	188	3466	188	Anyh
3466	3654	188	Anyh				