

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

I.

Operator MWJ Producing Company	
Address 413 First National Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Changed from The Permian Corporation effective August 11, 1967.	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Designate Name Cato-State	Well No. 2	Pool Name, Pool Name Formation Cato-San Andres	Kind of Lease State, Federal or Private State
Location			
Quarter Section N	660	Feet From The South	Line and 1980
Line of Section 2		Township 8S	Range 30E
		County Chaves	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Mobil Pipe Line	P.O. Box 900, Dallas, Texas 75221				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
None					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 2	Twp. 8S	Range 30E	Is gas actually transported? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Pilot Back	Side-Entry, Drill, Etc.
Date Drilled	Date Compl. Ready to Produce	Casing Depth	Casing Size	Casing Depth	Casing Size	Casing Depth	Casing Size
Perforations	Name of Producing Formation	Top of Producing Formation	Casing Depth	Casing Size	Casing Depth	Casing Size	Casing Depth
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
Length of Test	Flowing Pressure	Casing Pressure	Flow Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF	Length of Test	Bbls. Condensate-MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Flowing Pressure	Casing Pressure	Flow Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

R. Ken Williams President
(Title)

August 10, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply