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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3754

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
MWJ Producing Company

3. Address of Operator
413 First National Bank Building, Midland, Texas

4. Location of Well

UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **2** TWP. **8 South** SE. **30 East**

12. County
Chaves

15. Date Spudded **1-23-67** 16. Date T.D. Reached **1-28-67** 17. Date Compl. (Ready to Prod.) **2-8-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4141 KB** 19. Elev. Casinghead **4131**

20. Total Depth **3540** 21. Plug Back T.D. **3519** 22. If Multiple Compl., How Many **Not** 23. Intervals Drilled By Rotary Tools **0-3540** Cable Tools **4131**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3371 to 3507 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger-Gamma Ray/Density/Laterlog/Microlaterlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	427	11	225 sx circulated	None
5-1/2	15-1/2	3537	7-7/8	600 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2	3516	None

31. Perforation Record (Interval, size and number)
30 3/8" holes from 3371 to 3507

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3371-3507	4000 gal. acid

33. PRODUCTION

Date First Production **2-8-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Swabbing** Well Status (Prod. or Shut-in) **Shut in**

Date of Test 2-8-67	Hours Tested 12	Choke Size swb	Prod'n. For Test Period 56	Oil - Bbl. 12	Gas - MCF 9	Water - Bbl. 214	Gas - Oil Ratio 25.9° API
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 112	Oil - Bbl. 24	Gas - MCF 1-8	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
John L. Schlaga1

35. List of Attachments
Electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **R. Ken Williams** TITLE **President** DATE **2-13-67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission no later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

	1080		Northwestern New Mexico	
T. Anhy _____	1130	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1540	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	1540	T. Atoka _____	T. Picture Cliffs _____	T. Penn. "D" _____
T. Yates _____	1640	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefer _____	T. Madison _____
T. Queen _____	2270	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	2675	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Pase Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1080	1080	Surface sands & shales				
1080	1130	50	Anhydrite				
1130	1540	410	Salt				
1540	2270	730	Sand & Anhydrite				
2270	3540	1270	Lime & Dolomite w/Anhydrite stringers				