DISTRIBUTION A MENT COLL CONSERVATION COMMISSION. Form C -104 ANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-ILE Effective 1-1-65 AND 5.G.S. APPRIORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator Rhonda Operating Company (effective 11/01/81) 511 North Main; Midland, Texas 79701 Reason(s) for filing (Check proper tox) Other (Please explain) New Well \mathbf{x} Recompletion Change in Ownershi; XIf change of ownership give name Sun Production Company; P. O. Box 2880; Dallas, Texas 75221 II. DESCRIPTION OF WELL AND LEAST. Legse Nu State, Federal or Fee State New Mexico H State 1 Cato-San Andres K-3259 Location Unit Letter E 1980 Feet on the North The will 660 Feet From The West Line of Section 16 T waship 8S Hander 30E , MMSH, Chaves III. DESIGNATION OF TRANSPORTER OF OH. AND NATURAL GAS A corresp (Give andress to which approved copy of this form is to be sent) Navajo Refining Company P. O. Drawer 175; Artesia, New Mexico 88210 Cities Service Company P. O. Box 300; Tulsa, Oklahoma 74102 If well produces oil or inquita. F 16 8S 30E Yes August 1, 1968 If this production is commingled with that from any other base on pack, give commingling order number COMPLETION DATA 13 mil New West Votrover Leepen 181 : Hack Designate Type of Completion - (X) Date Spudded (Late Manual Feature 2012) Intal Depth Elevations (DF, RKB, RT, ARC etc. 1975) Substitution (Septim Perforations Depth Dasing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or he for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Date First New Oil Run To Tanks Finducing Method (Flow, pump, gas lift, etc.) Tuking Pressure Cusing Pressure Length of Test Choke Size OH-Br.s. Water - Bbis. Actual Prod. During Test Gae - MCF **GAS WELL** Length of Test Actual Prod. Test-MCF/D Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Preseure (Shut-in) Coaing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION FEB 26 1982 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNALD BY JERRY SEXTON DICTRICT I SUPP This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Agent All sections of this form must be filled out completely for allowable on new and recompleted wells.

January 12, 1982

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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