NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		Fuective I-1-03
U.S.G.S.	Aug 13 4 47 SH 'BB	5a. Indicate Type of Lease
LAND OFFICE	. 1 .41 110	State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		K-3259
SUNDRY (DO NOT USE THIS FORM FOR PROPO	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR.	
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT - '' (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL X GAS		7. Unit Agreement Name
WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Sun Oil Co.		New Mexico "H" St.
3. Address of Operator	m	9. Well No.
	a, Texas 79760	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E 198	North Line and 660 FEET FR	Cato-San Andres
THE West LINE, SECTION _	16 SS RANGE 30E	

	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4118' GR.	Chaves
Check App	propriate Box To Indicate Nature of Notice, Report or (Other Days
NOTICE OF INTE		
	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	,
TEMPORARILY ABANDON		ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT OR	PLUG AND ABANDONMENT
		٠ و
OTHER	OTHER Perf & Acid	1ze
7. Describe Proposed or Completed Operat	tions (Clearly state all pertinent details, and give pertinent dates, includi	ing estimated data of starting
6-30-68 - Prior to WO - 1	Tested 24 hrs. Pumped 15 BO, 2 BW on 14 $ imes$ 38	" SPM IL Pump COP 072/
7-31-68 - Dresser-Atlas	perf. $4\frac{1}{2}$ " csg. w/1-3/8" hole per interval 33	50 55 57 72 75 77
82, 87, by Lane	Wells Densi-Log w/3½" cased, select fire,	Diekono NCR-2 11
RA charge. Rar	n tbg. w/pkr & holddown. Tubing seat at 3344	Landing NGF-2, 11 gram,
viiai goi iai	. cog. w/pkr & norddown. Idoling seat at 3340	4.
8=1=68 = Dowell actitized	1 morfe 3350-2307/h-h-1 - 6 1000 - 1 - + mm -	
sanlare follows	perfs 3350-3387 w/total of 1000 gals. 15% l	NE Hel and 18 RCN ball
frank satem P	ed by 4000 gals. 28% NE Hcl. Flushed acid w	/4000 gals. treated
rresh water. R	Raised tbg. w/seat @ 3447 and commence pumpir	ng 8 BPM 8-1-68.
I hereby certify that the information above	ve is true and complete to the best of my knowledge and belief.	
	and belief.	
	Y Fradram Class	0.40.45
SNED ACCO, CO.	Engineer Clerk	8-12-68
Charles A. Gray		
$(I, \mathcal{U}, \mathcal{U}, \mathcal{U})$	\mathcal{N}_{i}	
ROVED BY	Myan TITLE	DATE
NDITIONS OF APPROVAL, IF ANY:		