NO. OF COPIES RECEIVED				Form C-103 Supersedes Old
DISTRIBUTION		CONCERVATION CONSE	<i>C-102 and C-103</i> Effective 1-1-65	
NEW MEXICO OIL CONSERVATION COMMISSION & Q. C. C				
FILE		FEB 1 11	. 6:	5a. Indicate Type of Lease
U.S.G.S.		, rå 1 11	52 AM 187	State Fee
OPERATOR			···· 91	5. State Oil & Gas Lease No.
				K=3259
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				7. Unit Agreement Name
I.  OIL GAS WELL OTHER-				3. Farm or Lease Name
2. Name of Operator				New Mexico "H" State
Sun Gil Company  3. Address of Operator				9. Well No.  1 (Revised)
P. O. Box 2792, Odessa, Texas 79760				10. Field and Pool, or Wildcat
4. Location of Well	1980	THE North LINE AND 660	FEET FROM	JANA DESIGNATED
		WNSHIP 8 S RANGE 30 I	ENMPM.	
mmmm	15. Elevati	ion (Show whether DF, RT, GR, etc.)		12. County
4118' Gr.				Chaves ///////
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
<del></del>	-		_	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG	AND ABANDON REMEDIAL WORK  COMMENCE DRILLING C	IPNS	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	]	CE BLANS CASING TEST AND CEM	ENT JOB	
PULL OR ALTER CASING	J. CHART	OTHER Loggi	ng and cen	ment job
OTHER				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed				
work) SEE RULE 1103.		3 20 67 6	~ 1_22_67	Lane Wells ran Gamma
Good oil show 3300 to 3320. Reached TD 3598 on 1-28-67. On 1-29-67 Lane Wells ran Gamma Ray Log 100. to 3540; density log 4508 - 3546. Focus Log 2400 3540. Mini-focus log 2400 - 3542. On 1-30-67 ran 84 jts. 4½, 9.50%, casing seated at 3597. Cemented w/350 2400 - 3542. On 1-30-67 ran 84 jts. 4½, 9.50% casing seated at 3597. Cemented w/350 sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4%/sk Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sk, 1/4% sks Flocele, 0.5% CFR-2. Tested 4½ casing 1500% sks Trinity Lite Wate w/7.5% salt/sks Flocele, 0.5% casing salt/sks Flocele, 0.5% cas				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
1461	im	TITLE Area Supering	tendent	DATE 1-31-67
SIGNED	IOD ()		<del></del>	
27	X//		•	
APPROVED BY	Miny	TITLE		DATE
CONDITIONS OF APPROV	AL, IF ANY:			