

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-20004
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CATO SAN ANDRES UNIT
8. Well No. 44
9. Pool name or Wildcat CATO-SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4068 FEET (RKB)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ XX OTHER WATER INJECTION WELL

2. Name of Operator
KELT OIL & GAS, INC.

3. Address of Operator
P. O. BOX 1493 ROSWELL, NM 88202

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 9 Township 8 SOUTH Range 30 EAST NMPM CHAVES County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR CSG FOR CONVERSION TO WTR INJ ☒
R-9029 WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE ABOVE CAPTIONED WELL WAS CONVERTED FROM AN OIL WELL TO A WTR INJECTION WELL ON 4/1/91 IN ACCORDANCE WITH DIVISION ORDER NO. 9029 DATED 10/30/89.

RU PULLING UNIT 3/9/91 AND COMMENCED OPERATIONS TO REPAIR 4 1/2" CSG. FOUND (CALC.) CSG TO BE FREE DOWN TO 2070'. RAN GR-CCL LOG. RAN CIBP ON W/L AND SET @ 3180'. RIH W/ PKR ON BTM OF 2 3/8" TBG AND SET @ 600'. LOADED CSG W/ 30 BW PMPD DOWN TBG. TSTD CIBP AND CSG W/ 300 PSI. HELD O.K. MADE INTERNAL MECH CUT ON 4 1/2" @ 650'. POOH W/ 4 1/2". FOUND ONE JT W/ SEVERAL HOLES. (REPLACED TOTAL OF FIVE JTS.) WASHED-DOWN LEAD CSG PATCH AND TIED STRING BACK TOGETHER AT 650'. TSTD CSG W/ 300 PSI. HELD O.K. RU REVERSE UNIT. REVERSED-OUT FILL DOWN TO CIBP. PUSHED CIBP DOWN TO PBD @ 3390'. RIH W/ PKR ON 2 3/8" OD INTERNAL PLASTIC-LINED TBG. SET PKR @ 3192'. LOADED TBG-CSG ANNULUS W/ INERT FLUID. PRESSURE TSTD ANNULUS W/ 300 PSI FOR 30 MINUTES. HELD O.K. PRESSURE RECORDER CHART IS ATTACHED. COMMENCED INJECTION OPERATIONS ON 4/1/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark A. Degenhart TITLE PETROLEUM ENGINEER DATE 4/24/91
TYPE OR PRINT NAME MARK A. DEGENHART (505) 398-6166
TELEPHONE NO.

(This space for State Use)
ORIGINAL REVIEWED BY JERRY SEXTON
SUPERVISOR

APPROVED BY: _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 29 1991

RBN

O-1000* Spring
x10 psig

9 A.M.

8 A.M.

1 P.M.

2 P.M.

Heid 3000 PSI
for 3000 PSI

TEJAS
INSTRUMENT ENGINEERS

Cato San Andres Unit
Well No. 44

METER NUMBER

TUBE & ORIF. SIZE

TIME PUT ON
8:15 A.M.
DATE PUT ON
4-1-91

TIME TAKEN OFF
8:45 A.M.
DATE TAKEN OFF
4-1-91

MW-M 100-H

SIGNED

M. J. J. J.
Nelt Oil & Gas, Inc.

PRESSURE

PRESSURE

DIFFERENTIAL

DIFFERENTIAL

12 NIGHT

11 P.M.

10 P.M.

9 P.M.

8 P.M.

1 A.M.

2 A.M.