

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-20004

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ XX OTHER WATER INJECTION WELL

2. Name of Operator
KELT OIL & GAS, INC.

3. Address of Operator
P. O. BOX 1493 ROSWELL, NM 88202

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 9 Township 8 SOUTH Range 30 EAST NMPM CHAVES County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4068 FEET (RKB)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒
OTHER: REPAIR CSG FOR CONVERSION TO WTR TNJ ☒
R-9029 WELL

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose the following procedure:

1. Rig-up pulling unit 3/9/91. Wireline to run CCL and CBL logs then run free pt. on 4 1/2" csg. (TOC at 2300' determined from temp. survey.)
2. RIH w/ internal mechanical cutter on 3/11/91. Cut 4 1/2" csg. at lowest pt. determined to be free.
3. POOH w/ 4 1/2" csg. Lay down all bad jts. and replace.
4. RIH w/ lead csg. patch and tie string back together.
5. Cut-off 4 1/2" at surface and flange up.
6. Make a bit & scraper run to PBD to clean out 4 1/2". (CONT'D ON ATTACHED SHEET)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark A. Degenhart TITLE PETROLEUM ENGINEER DATE 3-5-91

TYPE OR PRINT NAME MARK A. DEGENHART

(505)
TELEPHONE NO. 398-6166

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____

DATE MAR 12 1991

CONDITIONS OF APPROVAL, IF ANY:

MAR 1

62022

FORM C-103 CONTINUATION PAGE

7. RIH w/ tension pkr. on 2 3/8" OD internal plastic-lined tbg. Set pkr. above top perf. at approx. 3190'.
8. Load tbg-csg annulus w/ inert fluid. Pressure test tbg-csg annulus to 300 psi for 30 minutes.
9. Put well on water injection in accordance with Division Order No. 9029 dated 10/30/89.

Ref: 100

MAR 11 1961

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HORIX