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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Crosby
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> <u>660</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat Cato (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4,109 GL	12. County Chaves

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER Fracture Treat ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-enter well and pull tubing, rods, and pump.
2. Set bridge plug at approximately 3370' and packer at approximately 3300'.
3. Frac perforations 3320'-56' w/30,000 gallons gelled brine water and 36,000# 20/40 sand.
4. Re-set bridge plug at approximately 3300' and packer at approximately 3220'.
5. Frac perforations 3256'-81' w/30,000 gallons gelled brine water and 36,000# 20/40 sand.
6. Pull bridge plug and packer.
7. Re-run tubing, rods, and pump and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. Best TITLE Gas Measurement Analyst DATE 2-14-75  
APPROVED BY Joe D. Rogers TITLE Dist. I. Supv. DATE FEB 17 1975  
CONDITIONS OF APPROVAL, IF ANY: