DISTRIBUTION			
SANTA FE		L'CONSERVATION COMMISSION ST FOR ALLOWAELE C. C.	Form C-104 Suporsedes Old C-104 cr.1 C-1
FILE		AND ST FOR ALL OF SELLE ST -	Effective 1-1-55
U.S.G.S.		TRANU	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT GLSONAMIAGURAL	GAS ····································
TRANSPORTER OIL		HUG	
GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator			
Union Texas Po	troleum Corporation		
Address		7	
1300 Wilco Bui	lding, Midland, Texas		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry	Gas	
Change in Ownership	Casinghead Gas 🚺 🛛 Co	ndensate	
16			
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Includin	g Formation Kind of Lea	Ise Lease No.
Crosby	5 Cato (San	Andres) State, Fede	ral or Fee Fee
Location			
Unit Letter I ; 19	80 Feet From The South	Line grid 660 Frank Frank	The East
· · · · · · · · · · · · · · · · · · ·	reerrom me	Line and 000 Feet From	n The Last
Line of Section 9 T	ownship 8 - S Range	30 E , NMPM, Chay	7es County
H DECIDELATION OF THE LEGEN			
II. DESIGNATION OF TRANSPOR	1 CONCEPTION OF OIL AND NATURAL		
		Address (Give address to which appi	roved copy of this form is to be sent)
Mobil Pipe Line Com	pany asinghead Gas 🗍 or Dry Gas 🦳	Box 900 Dallas,	<u>Texas 75221</u>
Vented	definiçãeda Gus or Dry Gas	Address (Give address to which appr	coved copy of this form is to be sent)
	Unit Sec. Twp. Ege.		
If well produces oil or liquids, give location of tanks.			/hen
	N 10 8-S 30		*
If this production is commingled w	ith that from any other lease or poo	ol, give commingling order number:	
V. COMPLETION DATA			
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	X		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-5-67	2-21-67	3500'	3390'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OH/Gas Pay	Tubing Depth
4109 est. GL	San Andres	3256'	3240'
Perforations	$\sim$		Depth Casing Shoe
3256-3287, 3320-	-3356 1 hole/ft. 67 h		3500'
	TUBING, CASING, A	HD CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	504	300 sx circ.
7 7/8''	4 1/2"	3500'	300 sx. TC @ 2300'
	1		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	e after recovery of total volume of load of	l and must be equal to or exceed top ellow.
OIL WELL	able for this	depth or be for full 24 hours)	
Date Fleet New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)
2-22-67	2-22-67	Flow	
Length of Test	Tubing Pressure	Casing Pronours	Choke Size
21 hrs.	40 <u>#</u>	Pkr	20/64
Actual Prod. During Test	<del>Oll</del> Bolt.	Water - Bbls.	Gga - MCF
	80	62	TSTM
GAS WELL	<u>.</u>	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shub-in)	Choke Size
L	1		
I. CERTIFICATE OF COMPLIAN	CE	OIL-CONSERVA	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 1	, 19
Commission have been complied above is true and complete to the	with and that the information give		
	- lest of my knowledge and belief	· KBY	
		TITLE	•
J. W. Hansen		This form is to be filed in compliance with RULE 1104.	
		If this is a request for ellowable for a newly drilled or despend	
(Signature)		tests taken on the well in accompa	inied by a tabulation of the deviation reance with RULE 111.
Production Clerk (Title)			ist be filled out completely for allow-
· · · · · · · · · · · · · · · · · · ·		able on new and recompleted w	ella.
August 10, 1967		Fill out only Sections I, I	I. III, and VI for changes of owner, ten or other such change of condition.
(P)			Tes of ATTOR BUCK Change of condition