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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 21 1967

5a. Indicate Type of Lease  
C. State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Crosby			
2. Name of Operator Union Texas Petroleum Corporation				9. Well No. 5			
3. Address of Operator 1300 Wilco Bldg., Midland, Texas				10. Field and Pool, or Wildcat Cato (San Andres)			
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OR SEC. <u>9</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMMPM				12. County Chaves			
15. Date Spudded 2-5-67		16. Date T.D. Reached 2-13-67		17. Date Compl. (Ready to Prod.) 2-21-67		18. Elevations (DF, RKB, RT, GR, etc.) 4109 est. GL	
19. Elev. Casinghead 4107 est.		20. Total Depth 3500		21. Plug Back T.D. 3390		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-3500		24. Producing Interval(s), of this completion - Top, Bottom, Name 3256-3287, 3320-3356 San Andres		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Gamma Ray Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
8-5/8"		20#		504'		12 1/2"	
4-1/2"		9 1/2#		3500'		7-7/8"	
Cementing Record		Amount Pulled					
300 sx. - circulated							
300 sx. - TC @ 2300'							
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
2-3/8"		3240		3210		Packer Set	
31. Perforation Record (Interval, size and number) 3256-3287 1 hole per ft. 31 holes 3320-3356 1 hole per ft. 36 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval		Amount and Kind Material Used					
3256-3287		3000 gals. 15% DS-50 acid					
3320-3356		3500 gals. 15% DS-50 acid					
33. PRODUCTION							
Date First Production 2-22-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-22-67		Hours Tested 21		Choke Size 20/64		Prod'n. For Test Period 80	
Flow Tubing Press. 40#		Casing Pressure Pkr.		Calculated 24-Hour Rate 91		Gas - MCF TSTM	
Water - Bbl. 62		Gas - Oil Ratio -		Oil - Bbl. 80		Gas - MCF TSTM	
Water - Bbl. 71		Oil Gravity - API (Corr.) 27.0		Test Witnessed By Lee Russell			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				35. List of Attachments C-104, Inclination			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Jim Abbott</u>				TITLE <u>Well Test Supervisor</u>		DATE <u>2-24-67</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	1125	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	1520	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	2570	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	515	515	Dirt, caliche, redbeds				
515	2252	1737	Redbeds, anhy, salt				
2252	2920	668	Anhy, lime				
2920	3267	347	Lime, anhy				
3267	3500	233	Lime				