30-005-?????

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐   FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒   DEEPEN ☐   PLUG BACK ☐

b. Type of Well
OIL WELL ☒   GAS WELL ☐   OTHER   SINGLE ZONE ☐   MULTIPLE ZONE ☐

7. Unit Agreement Name

8. Farm or Lease Name
Crosby

2. Name of Operator
Union Texas Petroleum Corp.

9. Well No.
5

3. Address of Operator
1300 Wilco Bldg., Midland, Texas

10. Field and Pool, or Wildcat
Cato (San Andres)

4. Location of Well   UNIT LETTER P   LOCATED 1980' FEET FROM THE South LINE

AND 660 FEET FROM THE East LINE OF SEC. 9 TWP. 8-S RGE. 30-E NMPM

12. County
Chaves

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
3700'	San Andres	Rotary

21. Elevations (Show whether DF, RT, etc.)
4109' GL (est)

21A. Kind & Status Plug. Bond
Blanket-Permanent

21B. Drilling Contractor
Not Selected

22. Approx. Date Work will start
1-7-67

23.
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12½" or 11"	8-5/8"	28#	500	300	Circ.
6-3/4"	4-1/2"	9.5#	3700	500	Base of Salt

Drill well to 3700' to test San Andres formation. API 3M Rd. blowout preventer program.

NOTE: This is being filed to change location from 660' FSL to 1980' FSL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____   Title Asst. Dist. Prod. Supt.   Date 2-15-67

(This space for State Use)

APPROVED BY _____   TITLE _____   DATE FEB 20 1967

CONDITIONS OF APPROVAL, IF ANY: