

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Crosby
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Cato (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4108 GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-6-83 MIRUSU, Pull rods & pump and install BOP.
12-8-83 RIH with RBP and packer and test 4-1/2" casing to 1000 psi. Casing tested good.
12-9-83 Test 2-3/8" production tubing to 2500 psi. Replaced 3 joints.
12-9-83 Spot 150 gallons Unichem solvent + 150 gallons water across perforations.
12-10-83 Acidize perforations with 3000 gallons 15% HCL NEFE.
12-13-83 Run production equipment and put well back on production. RDSU and clean up location.
12-23-83 Potential test 39 BO + 39 BW + 330 MCFGP/day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William A. Higgins TITLE Production Services

DATE 12-20-83

ORIGINAL SIGNED BY EXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE JAN 3 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 30 1983
HUMAN SERVICES