

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE O. C. C.

FEB 10 11 37 AM '67

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Crosby	
2. Name of Operator Union Texas Petroleum Corporation				9. Well No. 6	
3. Address of Operator 1300 Wilco Bldg., Midland, Texas				10. Field and Pool, or Wildcat Cato (San Andres)	
4. Location of Well UNIT LETTER <u>XP</u> LOCATED <u>660</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM				12. County Chaves	
15. Date Spudded 1-28-67	16. Date T.D. Reached 2-2-67	17. Date Compl. (Ready to Prod.) 2-7-67	18. Elevations (DF, RKB, RT, GR, etc.) 4108' est. GL	19. Elev. Casinghead 4106' est. GL	
20. Total Depth 3450'	21. Plug Back T.D. 3418'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-3450'	25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3282-3310 3342-3384 Cato (San Andres)					27. Was Well Cored No
26. Type Electric and Other Logs Run Gamma Ray Neutron					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	507'	12 1/4"	300 sx. - circulated	
4-1/2"	9 1/2#	3448'	7-7/8"	300 sx. - TC at 2530	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	3234	3200			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3282-3310 1 hole per ft. (28 holes) 3/8" dia.			DEPTH INTERVAL		
3342-3384 1 hole per ft. (42 holes) 3/8" dia.			AMOUNT AND KIND MATERIAL USED		
			3282-3310 3000 gals. 15% SA-4 acid		
			3342-3384 4000 gals. 15% SA-4 acid		
33. PRODUCTION					
Date First Production 2-7-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) Shut In
Date of Test 2-7-67	Hours Tested 12	Choke Size 16/64	Prod'n. For Test Period 170	Oil - Bbl. TSTM	Gas - MCF None
Flow Tubing Press. 250#	Casing Pressure Pkr.	Calculated 24-Hour Rate 340	Oil - Bbl. TSTM	Gas - MCF None	Water - Bbl. None
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Oil Gravity - API (Corr.) 27.0
35. List of Attachments C-104 Report of Inclination					Test Witnessed By Lee Russell
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u><i>J. M. Abbott</i></u>		TITLE <u>Well Test Supervisor</u>		DATE <u>2-10-67</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1150	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1557	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	2580	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	510	510	Dirt, caliche, redbeds				
510	1130	620	Redbeds, anhy				
1130	2520	1390	Anhy, lime				
2520	3450	930	Lime				