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HOBBS OFFICE D. G. E.
 NEW MEXICO OIL CONSERVATION COMMISSION
 FEB 17 11 51 AM '67
 CORRECTED COPY

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Crosby	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Cato (San Andres)	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	Union Texas Petroleum Corporation	1300 Wilco Bldg., Midland, Texas	UNIT LETTER <u>I</u> 660' FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 8-S RANGE 30-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			
4108' GL (Est)			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 6:30 PM 1-28-67

1-29-67 TD 510' - ran 8-5/8" 20# new casing & set at 507' & cemented w/300 sx. Cmt. circulated. WOC 24 hrs. Tested 8-5/8" casing to 1000# for 30 minutes. Tested OK.

Reached TD 3450' at 5:15 PM 2-2-67

1-3-67 TD 3450' - ran 4 1/2" OD 9.5# new casing and set at 3448', and cmted. w/300 sx. Top of cmt. outside of 4 1/2" casing by TS at 2530' WOC 24 hrs. Tested 4 1/2" casing to 1000# for 30 minutes. Tested OK.

NOTE: This is being filed to change location from 1980' FSL to 660' FSL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Office Supervisor DATE 2-15-67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: