The second secon	
NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
	Effective 1-1-65
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
	5. State Off & Gds Ledse No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL X GAS OTHER-	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator	Crosby
1300 Wilco Bldg., Midland, Texas	9. Well No. 6
UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM	LINDESIGNATED.
THE East LINE, SECTION 9 TOWNSHIP 8-S RANGE 30-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	12. County
4108' GL (Est)	Chaves
PERFORM REMEDIAL WORK	REPORT OF:
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposed
Spud 6:30 PM 1-28-67	
1-29-67 TD 510' - ran 8-5/8" 20# new casing & set at 507' & Cmt. circulated. WOC 24 hrs. Tested 8-5/8" casing minutes. Tested OK.	cemented $w/300 \text{ sx.}$ to $1000 \# \text{ for } 30$
Perchad TD 2/501 at E 15 Dis a a co	
Reached TD 3450' at 5:15/PM 2-2-67 1-3-67    TD 3450' - ran 4%' OD 9.5# new casing and cot at 34	
	48' and cmtd. $w/300$
sx. Top of cmt. outside of 45" casing by TS at 259	O' MOC 24 has
Tested 4½" casing to 1000# for 30 minutes. Tested	Or
	VAC•
18. Thereby certify that the information ob and	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
los A	•
SIGNED MILE Office Supervisor	DATE 2-7-67
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY	