DEPARTMENT F THE INTERIOR verse	MIT IN TRIPLICA Form approved. er instructions of Budget Bureau No. 42-R14 5. LEASE DESIGNATION AND SERIAL N
GEOLOGICAL SURVEY	NM-0155494
I - SANTA FE SUNDRY NOTICES AND REPORTS ON WE (Do not use this form for proposals to drill or to deepen or plug back to a division of the control of the co	6. IF INDIAN, ALLOTTED OR TRIBE NA
1. OIL X GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME Winkler-Federal
3. ADDRESS OF OPERATOR 1300 Wilco Bldg., Midland, Texas 79701 4. Location of Well (Report location clearly and in accordance with any State requires See also space 17 below.)	9. WELL NO. 1 10. FIELD AND FOOL, OR WILDCAT
1980' FNL & 660' FEL	Cato (San Andres) 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 9-8S-30E 12. COUNTY OR PARISH 13. STATE
4065' DF	Chaves New Me
Check Appropriate Box To Indicate Nature of N	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FRACTURE TREAT MULTIPLE COMPLETE FRACTION SHOOT OR ACIDIZE ABANDON* SHOOT	TURE TREATMENT ALTERING CASING OTING OR ACIDIZING X ABANDONMENT* ALTERING CASING ABANDONMENT* ALTERING CASING ABANDONMENT*
	nd give pertinent dates, including estimated date of starting easured and true vertical depths for all markers and zones pe
 Pulled rods & tubing Ran tubing with Packer and Bridge Plug. Brid Acidized P₁ (3262'-3288') and P₂ (3322'-3358 5 stages suing mothballs as diverting agent. Pulled tubing, packer & bridge plug. Ran tubing & rods and returned well to produce 	dge plug at 3369', Packer at 3235'. ') with 11,000 gal 28% acid in
 2) Ran tubing with Packer and Bridge Plug. Brid 3) Acidized P₁ (3262'-3288') and P₂ (3322'-3358 5 stages suing mothballs as diverting agent. 4) Pulled tubing, packer & bridge plug. 	dge plug at 3369', Packer at 3235'. ') with 11,000 gal 28% acid in
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ACCEPTED FOR RECORD

District Engineer

*See Instructions on Reverse Side