DISTROBUTION		ONESEVETION COMP. SEL	Form C. Los
SANTA FE		FOR ALLIN OBS OFFICE 0.1	Form C-104 Supersedes Old C-104 and C-
FILE		AND	2.11001110 1 1 00
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT JOIL 20ND NATURA	H•67 ¹³
TRANSPORTER OIL		DITATE	
GAS			
PRORATION OFFICE			
Operator			
Union Texas Petro	leum Corporation		· · · · · · · · · · · · · · · · · · ·
Address 1300 Wilco Bldg	Midland Toyas	•	
1300 Wilco Bldg., Reason(s) for filing (Check proper bi	ox)	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conder	nsate	
f change of ownership give name			
nd address of previous owner	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL ANI	D LEASE Well No. Pool Name, Including F	formation Kind of L	ease Lease No
Vinkler-Federal	1 Cato (San		deral or Fee Federal NM-0155
Location			rederar Mitory
Unit LetterH;;	1980 Feet From The North Lir	ne and <u>660</u> Feet Fr	om The East
9	ownship 8-S Range	30-Е , _{NMPM} , Cha	Ves
Line of Section 9 T	ownship 8~S Range	<u>30-е, мири, спа</u>	VES County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of C			oproved copy of this form is to be sent)
The Permian Corpo		Box 3119, Midland	d, Texas oproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	H 9 8 30	No	· · ·
Date Spudded	I I	X	
12-30-66	Date Compl. Ready to Prod.	Total Depth 3610	F.B.T.D. 3400
12-30-66 Elevations (DF, RKB, RT, GR, etc.)	1-7-67	Total Depth 3610 Top Oll/Gas Pay	P.B.T.D. 3400 Tubing Depth
12-30-66 Elevations (DF, RKB, RT, GR, etc.) 4128' est. GL	1-7-67	3610	3400 Tubing Depth 3272
12-30-66 Elevations (DF, RKB, RT, GR, etc.)	1-7-67 Name of Producing Formation	3610 Top Oil/Gas Pay	3400 Tubing Depth 32.72 Depth Casing Side
12-30-66 Elevations (DF, RKB, RT, GR, etc.) 4128' est. GL	1-7-67 Name of Producing Formation San Andres	3610 Top Oil/Gas Pay 3262	3400 Tubing Depth 3272
12-30-66 Elevations (DF, RKB, RT, GR, etc., 4128' est. GL Perforations HOLE SIZE	1-7-67 Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE	3610 Top Oll/Gas Pay 3262 D CEMENTING RECORD DEPTH SET	3400 Tubing Depth 3272 Depth Casing Siloe 3603 SACKS CEMENT
12-30-66 Elevations (DF, RKB, RT, GR, etc., 4128' est. GL Perforations HOLE SIZE 12-1/4''	1-7-67 Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	3610 Top Oil/Gas Pay 3262 D CEMENTING RECORD DEPTH SET 511'	3400 Tubing Depth 3272 Depth Casing Shoe 3603 SACKS CEMENT 300 sacks - circ.
12-30-66 Elevations (DF, RKB, RT, GR, etc., 4128' est. GL Perforations HOLE SIZE	1-7-67 Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2''	3610 Top Oll/Gas Pay 3262 D CEMENTING RECORD DEPTH SET 511' 3603'	3400 Tubing Depth 3272 Depth Casing Siloe 3603 SACKS CEMENT
12-30-66 Elevations (DF, RKB, RT, GR, etc., 4128' est. GL Perforations HOLE SIZE 12-1/4''	1-7-67 Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	3610 Top Oil/Gas Pay 3262 D CEMENTING RECORD DEPTH SET 511'	3400 Tubing Depth 3272 Depth Casing Shoe 3603 SACKS CEMENT 300 sacks - circ.
12-30-66 Elevations (DF, RKB, RT, GR, etc., 4128' est. GL Perforations HOLE SIZE 12-1/4''	1-7-67 Name of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a	3610 Top Oll/Gas Pay 3262 D CEMENTING RECORD DEPTH SET 511' 3603' 3272' Infer recovery of total volume of load	3400 Tubing Depth 3272 Depth Casing Shoe 3603 SACKS CEMENT 300 sacks - circ.
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