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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION O.C.C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 25 11 49 AM '67

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Crosby "17"	
2. Name of Operator						9. Well No.	
Union Texas Petroleum Corporation						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
1300 Wilco Bldg., Midland, Texas						Cato (San Andres)	
4. Location of Well							
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE LINE OF SEC. <u>17</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM						12. County	
						Chaves	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
1-5-67		1-12-67		1-21-67		4111 est. GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
3450		3424				Rotary Tools 0-3450	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
3267-3302						Yes	
3328-3345 San Andres							
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		28#		516'		12-1/4"	
4-1/2"		9-1/2#		3450'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3267-3302 one hole per ft.				DEPTH INTERVAL			
3328-3345 total (53) 3/8" holes				AMOUNT AND KIND MATERIAL USED			
				3267-3302 5000 gals 15% DS-50 Acid			
				3328-3345 5000 gals. 28% DS-30 Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-22-67		Pump				Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
1-22-67		24					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						28	
						TSTM	
						64	
						27.°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Lee Russell	
35. List of Attachments							
C-104, Record of Inclination							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Jm Abbott		Well Test Supervisor				1-24-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, items 180 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 990	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1418	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2550	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Giorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	813	813	Dirt, caliche, redbeds				
813	2002	1189	Redbeds, anhy, salt				
2002	2550	548	Anhy, salt				
2550	3025	475	Anhy, salt, lime				
3025	3450	425	Lime				