

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROXIMATE LOCATION

P. O. BOX 9715, HOBBS, NEW MEXICO 88241

(Indicate for filing (Check proper box))

Other (please explain)

Oil well

☐

Change in Transporter of:

Completion

☐

Oil

☐

Dry Gas

☐

EFFECTIVE DATE MARCH 17, 1983

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Change of ownership give name

Address of previous owner: Apache Production Company, P. O. Box 97, Hobbs, NM 88240

DESCRIPTION OF WELL AND LEASE

Well Name

CATO A FERERAL

Well No., well Name, Indian Formation

1

CATO SAN ANDRES

Kind of Lease

State, Federal or F** FEDERAL

Lease No.

NM 0177517

Location

Well Letter: K, 1980 Feet From The SOUTH Line and 1980 Feet From The WEST

Section: 15 Township: 8 Range: 30, HOBBS, CHAVES County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Is Authorized Transporter of Oil (X) or Condensate

Address (Give address to which approved copy of this form is to be sent)

Model Pipeline Co. Production Department

P. O. Box 900, Dallas, Texas 75201

Is Authorized Transporter of Casinghead Gas or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Cities Service Oil Company

P. O. Box 4905, Midland, Texas 79702

Oil produces oil or liquids,
 in units of barrels.

Unit

Barrels

Days

Per

Is gas actually connected?

When

If production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Indicate Type of Completion - (X)

Oil well

Gas well

New well

Workover

Deepen

Plug Back

Stimulate

Other

Operator

Date Compl. Ready to Prod.

Total Depth

P. I. D.

Oil well, GAS, RT, GR, etc.

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Bottom

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Initial New Oil Run To Tank

Date of Test

Producing Method (flow, pump, gas lift, etc.)

Kind of Test

Tubing Pressure

Casing Pressure

Choke Size

Pressure During Test

Oil-Prod.

Water-Prod.

Gas-MCF

NEW WELL

Area of Prod. Test-MCF/D

Length of Test

Prod. Condensate/MCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Upham J. Nye
 (Signature)

Vice President

(Title)

March 17, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 30 1983

BY ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the division tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transportation or other such change of ownership.

Separate Form O-101 must be filed for each pool in multiple well wells.