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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR AL	LOWA	BLE AND	AUTHORI	ZATION				
I.		TO TR	ANSP	ORT OI	L AND NA	TURAL G					
KELT OIL & GAS, INC.								1 API No. 30–005– 20009			
P. O. BOX 1493, ROS	SWELL,	NM 882	02								
Reason(s) for Filing (Check proper box)					Oth	ner (Please expl	ain)				
New Well		Change in	, ,								
Recompletion Change in Operator	Oil Casinghe	ad Gas X	Dry Ga Conden		(OXY T	O TRIDEN	T ASSIG	SNMENT E	FFECTIVE	8/30/91	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE		T:								
CATO SAN ANDRES UNIT	ANDRES UNIT 52			Pool Name, Including Formation CATO SAN ANDRES				Kind of Lease State, Federa Dor Fee			
Location	6	60			20110011		· · · · · · · · · · · · · · · · · · ·				
Unit LetterM	_ :0	60	_ Feet Fr	om The	SOUTH Lin	e and66	<u> </u>	eet From The	WEST	Line	
Section 12 Townshi	p 8 SO	8 SOUTH Range 30 EAST , NMPM,						CHAVES County			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				D NATU	RAL GAS						
PRIDE PIPELINE CO.	X or Condensate							d copy of this form is to be sent) LENE, TX 79604			
Name of Authorized Transporter of Casing TRIDENT NGL, INC.	ghead Gas X or Dry			Gas	Address (Giv	e address to wh BOX 502	ich approved	copy of this			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall		When			The state of the s	
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or	pool, give	commingl	ing order num	per:					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth		······································	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
3000	7	UBING.	CASIN	G AND	CEMENTIN	NG RECORI	<u> </u>	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE								
OIL WELL (Test must be after re				l and must	be equal to or	exceed top allo	wable for thi	s depth or be j	for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL		· · · · · · · · · · · · · · · · · · ·		1							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Cesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOD CEDTURE	TE OF	CO) (T)			ſ						
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regular Division have been complied with and the second s	tions of the	Oil Conserv mation give	ation	E	C	OIL CON	SERV	NOITA	DIVISIO 3 () 190	K	
is true and complete to the best of my kr	owledge an	id belief.		1	D-4-	A ====================================	1	UUI	9 0 101		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

MARK A.

Printed Name

Date

DEGENHART

OCTOBER 16, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

Date Approved _

ORIGINAL SEGNED BY JERRY SEXTON

DISTRICT I SUPLINVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

PETROLEUM ENGINEER

Tille

398-6166

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 2 5 1991

069 Hobbs office