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ſ	NO. OF COPIES MECE	EIVED	
-	DISTRIBUTION		
	SANTA FE		
	FILE		
	U.S.G.\$.		
	LAND OFFICE		
	IRANSPORTER	OIL	
		GAS	
	OPERATOR		
. [	PRORATION OF	ICE	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

1	FILE		AND.		Effective 1-1-65				
	U.S.G.S.	ALITHODIZATION TO TO	[	4. U; IATUDAL CAC					
	LAND OFFICE	AUTHORIZATION TO TR	MUSE CHATL AIR WHO !	I M'BB					
	OIL		J.	· 111 158					
	TRANSPORTER GAS			-					
	OPERATOR								
1.	PRORATION OFFICE Operator		NAME CHAN	GED:	·· · · · · · · · · · · · · · · · · · ·	<del></del>			
	PAN AMERICAN PETROLEUM CORPORATION FROM: PAN AMERICAN PETROLOGO								
	Address TO: AMUCO PRODUCTION CO.								
	BOX 68, HOBBS, N. M. 88240  EFFECTIVE: 2-1-71								
	Reason(s) for filing (Check proper box)		Other (Please	explain)	201411				
	New Well	Change in Transporter of:	_ aues	Service	namo				
	Recompletion	OII Dry C	ias DAM and	Iled as	never reported	L,			
	Change in Ownership	Casinghead Gas X Cond	ensate		0				
	If change of ownership give name								
	If change of ownership give name and address of previous owner								
	•								
11.	DESCRIPTION OF WELL AND I	LEASE							
	Lease Name	Well No. Pool Name, Including	^	Kind of Lease		Lease No.			
	FISCHER FEDERAK	- CATO SAN	HNDRES	State, Federal or	Fee FED	0254700			
	Location	_	_	<del></del>					
	Unit Letter M : 66	O Feet From The SOUTH L	ine and 660	Feet From The	WEST				
	Ollit Better	<u></u>							
	Line of Section 7	mship 2 - S Range	30-C , NMPM,	CHAUS	<del>-</del> c	County			
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS						
	Name of Authorized Transporter of Oil		Address (Give address t	o which approved o	opy of this form is to	be sent)			
	MOBIL. PIDE LIN		Boy goo	DALLAS	TE VA C				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address t			be sent)			
	Name of Management			••	., .				
		Unit Sec. Twp. Rge.	Is gas actually connecte	d? When	·				
	If well produces oil or liquids, give location of tanks.	1/1 8 7/	1	,					
		7 14 6 50	100						
	If this production is commingled wit	h that from any other lease or pool	, give commingling order	number:					
IV.	COMPLETION DATA								
		Oll Well Gas Well	New Well   Workover	Deenen Di	ug Back   Same Best	Diff. Besty.			
	Designate Type of Completio	n - (X)	New Well Workover	Deepen Pl	ug Back   Same Res	v. Diff. Res'v.			
	Designate Type of Completio	n – (X)		1		v. Diff. Res'v.			
	Designate Type of Completio		New Well Workover	1	B.T.D.	v. Diff. Res'v.			
	Date Spudded	n — (X)  Date Compl. Ready to Prod.	Total Depth	P	B.T.D.	v. Diff. Res'v.			
		n – (X)		P		v. Diff. Res'v.			
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	n — (X)  Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	v. Diff. Res'v.			
	Date Spudded	n — (X)  Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	v. Diff. Res'v.			
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	n — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.	B.T.D.	v. Diff. Res'v.			
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	n — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth	P.	B.T.D.	v. Diff. Res'v.			
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	n — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P. T.	B.T.D.				
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	n — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR	P. T.	B.T.D.  sping Depth  epth Casing Shoe				
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	n — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR	P. T.	B.T.D.  sping Depth  epth Casing Shoe				
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	n — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR	P. T.	B.T.D.  sping Depth  epth Casing Shoe				
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	n — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR	P. T.	B.T.D.  sping Depth  epth Casing Shoe				
V	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH SI	D D ET	B.T.D.  sbing Depth  epth Casing Shoe  SACKS CEMI	ENT			
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FO	n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total voludepth or be for full 24 hours	D D D D D D D D D D D D D D D D D D D	B.T.D.  sbing Depth  epth Casing Shoe  SACKS CEMi	ENT			
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	n - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si	D D D D D D D D D D D D D D D D D D D	B.T.D.  sbing Depth  epth Casing Shoe  SACKS CEMi	ENT			
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total voludepth or be for full 24 hours	D D D D D D D D D D D D D D D D D D D	B.T.D.  sbing Depth  epth Casing Shoe  SACKS CEMi	ENT			
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total voludepth or be for full 24 hours	Do De	B.T.D.  sbing Depth  epth Casing Shoe  SACKS CEMi	ENT			
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total voludepth or be for full 24 hours  Producing Method (Flow	Do De	B.T.D.  Sping Depth  Sping Shoe  SACKS CEMI  must be equal to or ex	ENT			
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total voludepth or be for full 24 hours  Producing Method (Flow	De De Troma de la companya de la com	B.T.D.  Sping Depth  Sping Shoe  SACKS CEMI  must be equal to or ex	ENT			
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total voludepth or be for full 24 hours  Producing Method (Flow  Casing Pressure	De De Troma de la companya de la com	B.T.D.  abing Depth  epth Casing Shoe  SACKS CEM!  must be equal to or ex  tc.)	ENT			
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total voludepth or be for full 24 hours  Producing Method (Flow  Casing Pressure	De De Troma de la companya de la com	B.T.D.  abing Depth  epth Casing Shoe  SACKS CEM!  must be equal to or ex  tc.)	ENT			
v.	Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total voludepth or be for full 24 hours  Producing Method (Flow  Casing Pressure	De De Troma de la companya de la com	B.T.D.  abing Depth  epth Casing Shoe  SACKS CEM!  must be equal to or ex  tc.)	ENT			
V.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total voludepth or be for full 24 hours  Producing Method (Flow  Casing Pressure	D  ET  me of load oil and ) , pump, gas lift, e	B.T.D.  abing Depth  epth Casing Shoe  SACKS CEM!  must be equal to or ex  tc.)	ENT			
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, Al  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total volu depth or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbls.	D  ET  me of load oil and ) , pump, gas lift, e	B.T.D.  Bhing Depth  SACKS CEMI  SACKS CEMI  must be equal to or ex  tc.)  hoke Size	ENT			
v.	Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total volu depth or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbls.	D  T  D  T  D  T  D  T  T  T  T  T  T  T	B.T.D.  Bhing Depth  SACKS CEMI  SACKS CEMI  must be equal to or ex  tc.)  hoke Size	ENT			
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, Al  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH Si  after recovery of total voludepth or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC	D  T  D  T  D  T  D  T  T  T  T  T  T  T	B.T.D.  abing Depth  ppth Casing Shoe  SACKS CEMi  must be equal to or ex  tc.)  hoke Size  ga-MCF	ENT			

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+3-NMOCK-14 (Signature) 1-10510 AREA SUPERINTENDENT (Title) 9-20-6 1-R.P. (Date)

CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.