| F | | , - | | |
|----------|--|---|--|---|
| | NO. OF COPIES RECEIVED | | | |
| | DISTRIBUTION | OL NEW MEXICO OIL CO | | |
| | SANTA FE | - ITEN MEXICO OIL CO | DNSERVATION COMMISSION FOR ALLOWABLE Halles | Form C-104 Supereques Old C-104 and C-110 |
| ┢ | FILE | KEQUEST F | FOR ALLOWABLE (自)於7 | Ellecutin 1-1-85 |
| _ | U.\$.G.\$. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL | BASH AH 107 |
| | LAND OFFICE | | | |
| | THANSPORTER OIL DEVIATION SURVEYS- BACK SIDE) | | | |
| <u> </u> | GAS | DEVIATION | SURUCIS- MAGE | |
| L | OPERATOR ' | (| | _ |
| 1. | PRORATION OFFICE | | | |
| | PAN AMERICAN PETROLEUM COR | RPORATION | | |
| - | Address | | | |
| | BOX 68, HOBBS, N. M. 88240 | • | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) Re | quest permission - 1. |
|] : | New Well | Change in Transporter of: | to temperarily | commingle production |
| | Recompletion | Oil Dry Gas | my min cema 14 | her san abuses production |
| Ľ | Change in Ownership | Casinghead Gas Conden | anto CATO STOR | age Systems II W/ (ATOH, B)C |
| . 1 | f change of ownership give name | | HARALICATION A | buttle 3 bet 3 1/23 see |
| • | and address of previous owner | | | |
| | DESCRIPTION OF WELL AND L | FASE | 2400 70, N. 110-C. | |
| | Lease Name | Well No. Pool Name, Including Fo | J : | MM- |
| li li | FISCHER Federal | 1 CATO San C | mares State, Federa | or Foo Jed 0254700 |
| | Location | | 2.50 | |
| | Unit Letter M ; 660 | Feet From The SOUTH_Line | and 660 Feet From | The WEST |
| | 10 | 0 0 | 30 F | |
| L | Line of Section Town | nship 8-5 Range | DO-E, NMPM, CHA | UES County |
| • | DESCRIPTION OF TRANSPORT | ED OF OH AND NATURAL CAL | 3 | |
| | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil | | Address (Give address to which appro | ved copy of this form is to be sent) |
| . 1 | Schelock Oil Co. (TRUCKS) 414 MIDAMERICA BLOG. MIDLAND, TEXAS | | | |
| ŀ | Name of Authorized Transporter of Casi | inghead Gae or Dry Gas | Address (Give address to which appro | ved copy of this form is to be sent) |
| | | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? Wh | en |
| | give location of tanks. | U : 14 8 30 | No | |
| 1 | f this production is commingled with | that from any other lease or pool, | give commingling order number: | |
| | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Reaty, Diff. Resty. |
| | Designate Type of Completion | | X House | (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) |
| - 1 | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | 1.5-67 | 1-20-67 | 3714' | 3588 |
| ŀ | | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | 4175 RDB | San anures | , | <i>3</i> 583 |
| ⊢ | Perforations | | | |
| - 1 | • | | | Depth Casing Shoe |
| | 3536-78 | | | |
| | • | | CEMENTING RECORD | Depth Casing Shoe, |
| | • | TUBING, CASING, AND CASING & TUBING SIZE | DEPTH SET | Depth Casing Shoe, 3714 SACKS CEMENT |
| | 3536-78 HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE 85/8" | DEPTH SET 483 | Depth Casing Shoe, 37/4 SACKS CEMENT 300 |
| | 3536-78 | TUBING, CASING, AND CASING & TUBING SIZE | DEPTH SET | Depth Casing Shoe, 3714 SACKS CEMENT |
| | 3536-78 HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE 85/8" | DEPTH SET 483 | Depth Casing Shoe, 37/4 SACKS CEMENT 300 |
| | 3536-78 HOLE SIZE 121/4" 7 1/8" | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" | DEPTH SET 483 8714 | SACKS CEMENT 300 800 |
| | HOLE SIZE 12 1/4 " 7 1/8" TEST DATA AND REQUEST FO | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" | DEPTH SET 483 8714 Ster recovery of total volume of load oil pth or be for full 24 hours) | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- |
| | 3536-78 HOLE SIZE 121/4" 7 1/8" | TUBING, CASING, AND CASING & TUBING SIZE 8 3/8" 4 1/2." DR ALLOWABLE (Test must be a) able for this de | DEPTH SET 483 8714 ter recovery of total volume of load oil | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- |
| | HOLE SIZE 12 1/4 " 7 7/8" TEST DATA AND REQUEST FOOIL WELL | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" OR ALLOWABLE (Test must be a) able for this de Date of Test. 3-14-67 | DEPTH SET 483 3714 Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas leading) | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- |
| | HOLE SIZE 12 1/4 " 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks | TUBING, CASING, AND CASING & TUBING SIZE 8 3/8" 4 1/2." DR ALLOWABLE (Test must be a) able for this de | DEPTH SET 483 8714 Ster recovery of total volume of load oil pth or be for full 24 hours) | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- |
| | HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 2-4 | TUBING, CASING, AND CASING & TUBING SIZE 8 | DEPTH SET 483 3714 Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure). | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- lift, etc.) Choke Size |
| | HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-14-67 Tubing Pressure Otil-Bbis. | DEPTH SET 483 3714 Ster recovery of total volume of load oil pth or be for full 24 houre) Producing Method (Flow, pump, gas leading Pressure) Casing Pressure Water-Bbls. | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- |
| | HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 2-4 | TUBING, CASING, AND CASING & TUBING SIZE 8 | DEPTH SET 483 3714 Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure). | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- lift, etc.) Choke Size |
| . | HOLE SIZE 12 1/4 " 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-14-67 Tubing Pressure Otil-Bbis. | DEPTH SET 483 3714 Ster recovery of total volume of load oil pth or be for full 24 houre) Producing Method (Flow, pump, gas leading Pressure) Casing Pressure Water-Bbls. | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- lift, etc.) Choke Size |
| . | HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-14-67 Tubing Pressure Otil-Bbis. | DEPTH SET 483 3714 Ster recovery of total volume of load oil pth or be for full 24 houre) Producing Method (Flow, pump, gas leading Pressure) Casing Pressure Water-Bbls. | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- lift, etc.) Choke Size |
| . | HOLE SIZE 12 1/4 " 7 7/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-14-67 Tubing Pressure Oil-Bbls. | DEPTH SET 483 3714 Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bble. Bble. Condensate/MMCF | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 420 GoR |
| . | HOLE SIZE 12 1/4 " 7 7/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-14-67 Tubing Pressure Oil-Bbls. | DEPTH SET 483 8714 Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. 46 | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 420 GoR |
| . | HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D | TUBING, CASING, AND CASING & TUBING SIZE 8 % " 4 1/2 " PR ALLOWABLE (Test must be a) able for this de Date of Test 3-14-67 Tubing Pressure Oil-Bbls. 26 | DEPTH SET 483 3714 Ster recovery of total volume of load off pith or be for full 24 hours) Producing Method (Flow, pump, gas learned) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF (420 GoR) Gravity of Condensate Choke Size |
| | HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 4 '/2." OR ALLOWABLE (Test must be a) able for this de Date of Test 3-/4-67 Tubing Pressure Oil-Bbls. 26 Length of Test Tubing Pressure(Shut-in) | DEPTH SET 483 3714 Ster recovery of total volume of load off pith or be for full 24 hours) Producing Method (Flow, pump, gas learned) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 420 GoR Gravity of Condensate |
| VI. | HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-14-67 Tubing Pressure Oil-Bbls. 26 Length of Test Tubing Pressure (shut-in) | DEPTH SET 483 3714 Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bble. Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF (420 GoR) Gravity of Condensate Choke Size |
| VI. | HOLE SIZE 12 1/4 " 7 7/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE Length Certify that the rules and recovery certify that the rules are considered. | TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 1/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-14-67 Tubing Pressure Cil-Bbls. 26 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation | DEPTH SET 483 3714 Ster recovery of total volume of load off pith or be for full 24 hours) Producing Method (Flow, pump, gas learned) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF (420 GoR) Gravity of Condensate Choke Size |
| V1. | HOLE SIZE 12 /4 " 7 78" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and research and research are complied to the product of the product o | TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 " 4 1/2 " PR ALLOWABLE (Test must be a) able for this de able for this de Collebia. Collebia. | DEPTH SET 483 3714 Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bble. Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF (420 GoR) Gravity of Condensate Choke Size ATION COMMISSION , 19 |
| V1. | HOLE SIZE 12 1/4 " 7 7/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE Length Certify that the rules and recovery certify that the rules are considered. | TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 " 4 1/2 " PR ALLOWABLE (Test must be a) able for this de able for this de Collebia. Collebia. | DEPTH SET 483 3714 Ster recovery of total volume of load off pth or be for full 24 houre) Producing Method (Flow, pump, gas leading Pressure) Water-Bble. Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF (420 GoR) Gravity of Condensate Choke Size |
| V1. | HOLE SIZE 12 /4 " 7 7/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the | TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 " 4 1/2 " PR ALLOWABLE (Test must be a) able for this de able for this de Collebia. Collebia. | DEPTH SET 483 3714 Ster recovery of total volume of load off pth or be for full 24 houre) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION , 19 |
| V1. | HOLE SIZE 12 /4 " 7 78" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the | TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 " 4 1/2 " PR ALLOWABLE (Test must be a) able for this de able for this de Collebia. Collebia. | DEPTH SET 483 3714 Are recovery of total volume of load off pth or be for full 24 houre) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104. |
| V1. | HOLE SIZE 12 1/4 " 7 7/8" TEST DATA AND REQUEST FOOL. WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the | TUBING, CASING, AND CASING & TUBING SIZE 85% 41/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-14-67 Tubing Pressure Oil-Bbls. CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | DEPTH SET 483 3714 Are recovery of total volume of load oil pth or be for full 24 houre) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in if this is a request for allowed the accompany the ac | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- (if, etc.) Choke Size Gas-MCF (420 GoR) Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104, wable for a newly drilled or deepened anied by a tabulation of the deviation |
| V1. | HOLE SIZE 12 1/4 " 7 7/8 " TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the 3-NMOCC-N 1-NSW 1-BF 1-JEL (Signal | TUBING, CASING, AND CASING & TUBING SIZE 85% 41/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-14-67 Tubing Pressure Oil-Bbls. CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | DEPTH SET 483 3714 Are recovery of total volume of load oil pth or be for full 24 houre) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed in if this is a request for allowell, this form must be accompitents taken on the well in accompitents taken on the well in accompitents. | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- (if, etc.) Choke Size Gas-MCF (420 GoR) Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104, wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. |
| V1. | HOLE SIZE 12 1/4 " 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the 3-NMOCC-N 1-NSW 1-SF 1-JEL (Signal) (Signal) | TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 1/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-/4-67 Tubing Pressure Oil-Bbls. 26 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | DEPTH SET 483 3714 Are recovery of total volume of load oil pth or be for full 24 houre) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed in if this is a request for allowell, this form must be accompatent taken on the well in accumpatent and in sections of this form method. | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- (ft, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allow- |
| V1. | HOLE SIZE 12 1/4 " 7 7/8 " TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the 3-NMOCC-N 1-NSW 1-BF 1-JEL (Signal | TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 1/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 3-/4-67 Tubing Pressure Oil-Bbls. 26 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | DEPTH SET 483 3714 Ster recovery of total volume of load off pth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. Gasing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed in if this is a request for allowell, this form must be accomptent taken on the well in accompleted in accompleted in the solution of this form with solutions of this form with solutions of the solutions of | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation or deviation with RULE 111. was be filled out completely for allow- relia. |
| V1. | HOLE SIZE 12 1/4 " 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 1-31-67 Length of Test 24 Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the 3-NMOCC-N 1-NSW 1-SF 1-JEL (Signal) (Signal) | TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" PR ALLOWABLE (Test must be a) able for this de able for this de Date of Test 3-14-67 Tubing Pressure Cil-Bbls. CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. Siture AREA SUPERINTENDENT le) 3-15-67 | DEPTH SET 483 3714 Are recovery of total volume of load off pth or be for full 24 hours) Producing Method (Flow, pump, gas load off pth or be for full 24 hours) Casing Pressure Water-Bbls. Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed in if this is a request for allowell, this form must be accompited to taken on the well in accompited to the product of the sound pressure on new and recompleted to the product of the sound pressure on the product of the sound pressure of the sound pressure of the sound pressure on the pressure of the sound pressur | SACKS CEMENT SACKS CEMENT 300 800 and must be equal to or exceed top allow- (ft, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allow- |

(Surveys)

The above are true to the best of my knowledge.

Sworn to this date, the 15th day of March, 1967.

Notary Public In & Yor Lea Co. J.M. My com mission expris 6-18-68