STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 Revised 10-01-78 -----Format 06-01-83 DISTRIBUTION **OIL CONSERVATION DIVISION** Page 1 SANTA FE P. O. BOX 2088 FILE SANTA FE, NEW MEXICO 87501 V.1.0.1. LAND OFFICE OIL TRANSPORTER REQUEST FOR ALLOWABLE O AS OPERATOR AND PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operated KELT OIL & GAS, INC. Advess P.O. Box 1493, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Yell 011 Dry Gas Recompletion February 2, 1988 Condensate Casinghead Gas ÍX. Change in Ownership If change of ownership give name Apollo Energy, Inc., P.O. Box 8097, Roswell, New Mexico 88201 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease Name Legas No. Cato San Andres State, Federal or Fee 1 Fee Crosby F Location South _ Line and _ 660 East 1980 Feet From The Feet From The Unit Letter Chaves 8 30 , NMPM, 17 Range County Township Line of Section **III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS** Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Off or Condensate P.O. Box 3237, Abilene, Texas 79604 Pride Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gos Oxy Cities Service NGL, Inc. P.O. Box 4906, Midland, Texas 79702 is gas actually connected? When Unit Sec. Twp. Ree. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of

my knowledge and belief. Sighature Christian Deleris - President (Tule) January 29, 1988 (Date)

	ONSERVATI	ON DIVISIO	N	
APPROVED		<u>) 1998</u>		
BYORIC	INAL SIGNED	BY JERRY SE	TON	

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TITLE	DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completio	on - (X)	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Dete Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforatione	<u>.1</u>						Depth Casi	ng Shoe	_ ,
		TUBING,	CASING, AN	DCEMENT	NG RECOR	D			
HOLE SIZE	CASI	NG & TUB	NG SIZE		DEPTH SE	T	S.	ACKS CEMEN	1 Τ
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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hows)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gaz - MCF	

GAS WELL

Actual Prod. TesteMCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Sixe
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